

Oil Conservation Division

P. O. BOX 2088

Santa Fe, New Mexico 87501

RECEIVED

AUG 01 '85

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

C. C. D.

ARTESIA, OFFICE

PHILLIPS PETROLEUM COMPANY

4001 Penbrook Odessa, Texas 79762

Reason(s) for filing (Check proper box)

Change in Transporter of:

Oil

Dry Gas

Condensate

Other (Please explain)

Changed from Phillips Oil Company August 1, 1985

Change of ownership give name and address of previous owner

PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE

Well Name

Keely C

Well No.

50

Pool Name, including Formation

Grayburg-Jackson-SR-Q-G-SA

Kind of Lease

State, Federal or Fee Federal

LC Lease No.

028784-C

Location

Unit Letter

L

Year

1980

Feet From The

South

Line and

660

Feet From The

West

Eddy

County

Line of Section

13

Township

17-S

Range

29-E

NMPM

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Navajo Refining Company - Pipeline Division

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 159 Artesia, New Mexico 88210

Name of Authorized Transporter of Casinthead Gas

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

4001 Penbrook Odessa, Texas 79762

Is well produces oil or liquids, give location of tanks.

Unit

H

Sec.

13

Twp.

17S

Rge.

29E

Is gas actually connected?

Yes

When

December 12, 1971

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Deviations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

Past EP-3

8-9-85

Chg Op Name

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (puot, back pr.)

Tubing Pressure (Shot-in)

Casing Pressure (Shot-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Rush

Production Records Supervisor

July 26, 1985

OIL CONSERVATION DIVISION

AUG 7 1985

APPROVED

BY

ORIGINAL SIGNED

LARRY BROOKS

GEOLOGIST - NMOCD

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multi