NE.	BTATE OF NEW MICHED		TION DIVIS	RECEIVED
	0151 A (P U1 (D))	P.O. BO SANTA FE, NEW	X 2088 V MEXICO 87501	JUN 24 19 83
	LAND OFFICE	REQUEST FOR	R ALLOWABLE	O. C. D.
	TRANSPORTER DIL	IA	ND PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Ι.	Phillips Oil Company			
	Address			
	P. O. Box 128, Loco Hills, New Mexico 88255 Reason(s) for filing (Check proper bax) Other (Please explain)			
	New Well	Change in Transporter of:	Change in Lease	Name
	Recompletion Change in Ownership X	Casinghead Cas Conden	Burch B	
	If change of ownership give name (and address of previous owner	General American Oil Co.	of Texas, P. O. Box 218,	, Loco Hills, NM 88255
1.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	a Lease No.
	Burch-BB Fe	well No. Pool Name, Incland 23 Grayburg-Jackso	Grayburg & Stote, Federa	al of F. Federal D28784-93
	E 1980	North	617	(b) Tr.B West
	Unit Letter:	breet From TheLin		
	Line of Section 18 Ter	unship 17-S Range	30-Е , ммрм,	Eddy County
I.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Cit X or Condensate Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cit X or Condensate OP 00210			
	Navajo Refining Company — Pipeline Division		P. O. Box 159 Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Com	pany	Phillips Building Ode	
	If well produces off or liquida, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When July 1, 1971			
v	If this production is commingled with that from any other lease or pool, give commingling order number:			
۹.	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ros'v.
	Dete Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
γ.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fier recovery of socal volume of load oil pith or be for full 24 hours)	and must be equal to or exceed top allow-
	Dil WELL Dote of Test		Producing Method (Flow, pump, gos l	ifi, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bria.	Water-Bble.	Cas-MCF
				Pro Pro
	GAS WELL		Bbis, Condensate/MMCF	Grovity of Condensate ?
	Actual Prod. Test-MCF/D	Length of Test		<u> </u>
	Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Ebut-1D)	Chote Size
1.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED JUN 2 8 1983	
	Division have been complied with and that the information given above is thus and complete to the best of my knowledge and belief.		BYLoslie A. Clements	
			TITLE Supervisor District II	
	Plan V Maubi		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Lendell N. Hawkins (Signalwa)				
	Field Superintendent (Tule)		All sections of this form must be filled out completely for allow-	
April 11, 1983 (Date)			Fill out only Sections 1. II. III. end VI for changes of owner. Well nerve of number, or transporter, or other such change of condition Separate 1 orms C-104 must be filed for each pool in multiply	