

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other P & A

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P.O. Drawer 227, Artesia, NM 88210 (505) 748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 18 T-17-S R-30-E Unit E 1980' FNL & 617' FWL

5. Lease Designation and Serial No.

LC028784-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM NM 88525X

8. Well Name and No.

Burch Keely Unit #12

9. API Well No.

30-015-20433

10. Field and Pool, or Exploratory Area

Grbg Jackson SR O Grbg SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4 1/2" CIBP set @ 2410' Set 3-18-92
- Spot 14 sacks cement on top of 4 1/2" CIBP at 2410'
- Load hole with mud
- Perforate 4 1/2" casing @ base of salt 980' Squeeze with 35 sacks cement, W.O.C. Tag top of cement @ 848'
- Perforate 4 1/2" casing at top of salt 540' Squeeze with 30 sacks cement, W.O.C. Tag cement top at 387'
- Perforate 4 1/2" casing & 8-5/8" at 50' Circulate cement to surface, leaving 4 1/2" full
- Job completed 8-25-95

OIL CON. DIV.  
DIST. 2

Liability under bond is retained until surface restoration is completed.

Post FD-2  
10-20-95  
P & A

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title Manager, Pride P & A Division

Date 8-30-95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 11/27/95

Conditions of approval, if any: