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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND ALITHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE		COSEOR ONE ADD NATURAL	
OIL /	+		
TRANSPORTER GAS	11	JN 2 9 1971	
OPERATOR 2	1	JN 2 / 13/1	
PRORATION OFFICE			
Operator	./	C. L. L. TESIA, OFFICE	
General American	011 Company of Texas	lesia, office	กที
Address		_	HEAD GAS MUST NOT BE ALTER 2-27-70 R-4070
P. O. Box 416, Lor	co Hills, New Mexico 8825!	Other (Please explain)	HEAD GAS MUST TO R-4070 AN EXCEPTION TO R-4070
Reason(s) for filing (Check prope. New We!1	Change in Transporter of:	CASING	AINED C/2-46 AINED C/2-46 AINED C/2-46 AINED C/2-46
Recompletion	Oil Dry G	FLARE.	AN EXCEPTION
Change in Ownership	Casinghead Gas Conde	ensate UNLES	AINED 2 2 - 4 0 - 8 - 1/
		15 05-	Chewas
If change of ownership give na- and address of previous owner			SAN EXCEPTION AND AINED CY 2-46 -/8-7/
DECORPOSION OF WELL	IND LEASE		
. DESCRIPTION OF WELL A	Well No. Pool Name, Including	Formation (Grayburg) Kind of Le	ase Lease No.
Burch C	19 Grayburg-Jack	son (& San Andres)tate, Fed	ergl or Fee FED. LC-028793-C
Location		10001	19
Unit Letter;;	1980 Feet From The S L	ine and 1980 Feet Fro	m The
Line of Section 18	Township 17-S Range	30-E , NMPM, E	ddy County
Line of ossilon			
DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Name of Authorized Transporter			
Mavajo Refining Co.	of Casinghead Gas or Dry Gas	North Freeman Ava. A	rtesis, New Mexico 88210 proved copy of this form is to be sent)
Name of Authorized Transporter	or o		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	J 18 17-S 30-E		
If this production is commingly	ed with that from any other lease or pool		
. COMPLETION DATA			Plug Back Same Resty. Diff. Rest
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Comp		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
5-15-71	5-30-71	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, e	etc.; Name of F oducing Formation	04.83	32701
3643 GL	Grayburg & San Andres 1, 2521:-2525, 2570:-2576	24531 30291-30311, 30741-	Depth Casing Shoe
2076: 2001: 2003:	3124'-3126', 3138'-3140',	32231-32261, 32521-3258	3324'
3070 , 3092 23093 ,	TUBING, CASING, A	ND CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	CASING & TUBING SIZE 8-5/8"	4961 KB	100 Sacks
12-1/4" 7-7/8"		33241 KB	100 Sacks 300 Sacks
12-1/4"	8-5/8"		
7-7/8"	8-5/8" 5-1/2" 2-7/8" EUE	3324' KB 3270'	300 Sacks
12-1/4" 7-7/8" 7. TEST DATA AND REQUE	8-5/8" 5-1/2" 2-7/8" EUE	3324' KB 3270'	300 Sacks
12-1/4" 7-7/8" 7. TEST DATA AND REQUEST OIL WELL	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this	3324' KB 3270'	oil and must be equal to or exceed top allo
7-7/8" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this	3324 KB 3270 cafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allo
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7-7/8" 7-7/8" 7. TEST DATA AND REQUE: OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71 Tubing Pressure	3324' KB 3270' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allo s lift, etc.) Choke Size
7-7/8" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test 24 Hours	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71	3324' KB 3270' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allo
12-1/4" 7-7/8" TEST DATA AND REQUED OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test 24 Hours Actual Prod. During Test	8-5/8" 5-1/2" 2-7/8" BUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71 Tubing Pressure 150/4	3324 KB 3270 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Floring Casing Pressure	oil and must be equal to or exceed top allo s lift, etc.) Choke Size
12-1/4" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test 24 Hours	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71 Tubing Pressure 150# Oil-Bbls.	3324 KB 3270 cafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure Water-Bbls.	oil and must be equal to or exceed top allos lift, etc.) Choke Size
7-7/8" 7-7/8" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test 24 Hours Actual Prod. During Test 185 Bhis. GAS WELL	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71 Tubing Pressure 1504 Oil-Bbls.	3324' KB 3270' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure Water-Bbls. 100 Load	300 Sacks oil and must be equal to or exceed top allo s lift, etc.) Choke Size 24/64il Gas-MCF
7-7/8" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test 24 Hours Actual Prod. During Test 185 Bhis.	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71 Tubing Pressure 150# Oil-Bbls.	3324 KB 3270 cafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure Water-Bbls.	oil and must be equal to or exceed top allows lift, etc.) Choke Size
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12-1/4" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test 24 Hours Actual Prod. During Test 185 Bhls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.,	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71 Tubing Pressure 150% Oil-Bbls. 85 Length of Test Tubing Pressure (Shut-in)	3324* KB 3270* after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure Water-Bbls. 100 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in)	300 Sacks oil and must be equal to or exceed top allows lift, etc.) Choke Size 24/64ii Gas-MCF Gravity of Condensate Choke Size
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12-1/4" 7-7/8" 7-7/8" 7. TEST DATA AND REQUED OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test 24 Hours Actual Prod. During Test 185 Bhis. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMP	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71 Tubing Pressure 1504 Oil-Bbls. 85 Length of Test // Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conservation give	3324' KB 3270' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure Water-Bbls. 100 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	300 Sacks oil and must be equal to or exceed top allows lift, etc.) Choke Size 24/64ii Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION 9 1971 19
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12-1/4" 7-7/8" 7-7/8" 7. TEST DATA AND REQUED OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test 24 Hours Actual Prod. During Test 185 Bhis. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) T. CERTIFICATE OF COMP	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71 Tubing Pressure 150% Oil-Bbls. 85 Length of Test Uning Pressure (Shut-in) LIANCE s and regulations of the Oil Conservation give to the best of my knowledge and belie	3324* KB 3270* after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure Water-Bbls. 100 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER JUN 2 APPROVED JUN 2 TITLE This form is to be filed If this is a request for a state of the condensate o	300 Sacks oil and must be equal to or exceed top allows lift, etc.) Choke Size 24/64ii Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION 9 1971 in compliance with RULE 1104. callowable for a newly drilled or deepen manied by a tabulation of the deviation of the deviation.
12-1/4" 7-7/8" 7-7/8" 7-7/8" 7. TEST DATA AND REQUE: OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test 24 Hours Actual Prod. During Test 185 Bhis. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr., T. CERTIFICATE OF COMP: I hereby certify that the rules Commission have been compabove is true and complete	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71 Tubing Pressure 1504 Oil-Bbls. 85 Length of Test Dubing Pressure (Shut-in) LIANCE Sand regulations of the Oil Conservation give to the best of my knowledge and belief	3324* KB 3270* after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure Water-Bbls. 100 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED JUN 2 OIL AND GAS INSTITLE This form is to be filed well, this form must be accounted taken on the well in a	Choke Size Choke Size Gravity of Condensate Choke Size
12-1/4" 7-7/8" 7-7/8" V. TEST DATA AND REQUED OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test 24 Hours Actual Prod. During Test 185 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMP	8-5/8" 5-1/2" 2-7/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71 Tubing Pressure 1504 Oil-Bbls. 85 Length of Test Dubing Pressure (Shut-in) LIANCE Sand regulations of the Oil Conservation give to the best of my knowledge and belief	3324* KB 3270* after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure Water-Bbls. 100 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER JUN 2 OIL AND GAS INS TITLE This form is to be filed If this is a request for a well, this form must be accoutests taken on the well in a ble on new and recompletes	Choke Size Choke
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7-7/8" 7-7/8" 7-7/8" V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 6-27-71 Length of Test 24 Hours Actual Prod. During Test 185 Bhis. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr., VI. CERTIFICATE OF COMP. I hereby certify that the rules Commission have been compabove is true and complete W. B. Walter District Superintend	8-5/8" 5-1/2" 2-7/8" BUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test 6-27-71 Tubing Pressure 150/4 Oil-Bbls. 85 Length of Test Tubing Pressure (shut-in) LIANCE a and regulations of the Oil Conservation of the best of my knowledge and belief to the best of my knowledge and belief (Title)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure Water-Bbls. 100 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER JUN 2 OIL AND GAS INSTITUTE This form is to be filed if this is a request for a well, this form must be accontests taken on the well in a All sections of this form able on new and recompletes. Fill out only Sections	Choke Size Choke