

Form 9-331
Dec. 1973

0+6-BLM-Roswell 1-Engr. PW 1-Midland Laura Richardson, 1-JA, 1-BB
1-File 1-Foreman EF

Form Approved.
Budget Bureau No. 42-R1424

NEW OIL CONTS. COMMISSION
Drew: DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. E, 1980 FNL & 660 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Recover stuck tbg., clean out & acidize (x)

5. LEASE

LC-029420 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

109

10. FIELD OR WILDCAT NAME

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3872' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/19/83 To clean out and treat. Rig up. Pull rods, tbg stuck. Ran free point, free @ 3530'. Cut tbg @ 3527'. Pull tbg.
7/20/83 Ran 4 3/4" shoe and 3 jts washpipe, tag @ 3543', mill to 3555', fell free. Ran to 3694'. Pull tools, rec. 8' of tubing. Ran overshot to 3100'.
7/21/83 Lower overshot, tag fish @ 3638', no recovery. Ran T-dog to top of fish @ 3638'. No recovery.
7/22/83 Lay down washpipe. Ran 4 3/4" bit and csg scraper to 3643'. TOH. Ran 5 1/2" arrow 32-A pkr to 3609'. By Knox spot 10 bbls Dyno-chem 976 scale dissolver 3609-3185. Left 6 bbls in tubing. Raise and set pkr @ 2994'. Staged last 6 bbls @ 2 bbls every hour.
7/23/83 Lowered pkr to 3609' and reversed out scale dissolver. Reset pkr @ 2994'. By Knox, acidized perfs 3185-3604' w/ 3500 gals 15% NEFE and 40 ball sealers. Max press 2500#, avg 2200#, min 1600#, AIR 5.3 BPM, ISIP 2000#, 15 min 1900#. Open well and flowed back est. 50 bbls in 2 1/2 hours. RU swab and swabbed to Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Stinson
for D.R. Crockett

TITLE Area Superintendent DATE July 29, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

AUG 19 1983

*See Instructions on Reverse Side

ROSWEIL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7/25/83

GPO : 1981 O - 347-166

2900'. Rec. 55 bbls, fair show of oil. TOH w/ pkr
(2 bbls to rec.).

Ran 120 jts 2 7/8" tbg set @ 3607', SN @ 3573',
2 1/2" x 1 1/2" x 16' pump. Rig down. Pumping 10 x 4
SPM. Perfs 3185-3604.

Placed well back on production.