Submit 5 Copies Appropriate District Office DISTRICT 1	State of New Mexico Langy, Minerals and Natural Resources Departme.							Form C-104 Revised 1-1-8 See Instruction	me K	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD. Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088									
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				BLE AND AUTH				-	4 REC'D c. d.	
I. TO TRANSPORT OIL AND N Operator Texaco Exploration and Production Inc.					LGAS	Well AP	1 No. 15 20468	ARTES	A CESCE	
Address	w Mexico 8824	0-2528	3				10 20400	<u> </u>		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator if change of operator give name and address of previous operator Texa	Change i Oil Casinghead Gas	n Transpor Dry Gan Conden		X Other (Pleas EFFECTI x 730 Hobbs	VE 6-1-		88240-25	28		
II. DESCRIPTION OF WELL Lesse Name SKELLY UNIT	ing Formation Kind State, ACKSON 7RVS-QN-GB-SA FEDE			of Lesse Lesse No. Federal or Fee 685460						
Location Unit LetterE	1980	_ Feet Fro	m The <u>NC</u>	ORTH Line and	<b>6</b> 60 ·	Feet	From The W	ST	_Line	
Section 15 Townshi	p 17S	Range	31E	, NMPM,		E	DDY	C	unty	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Texas New Mexico Pipeline	or Conde		D NATU	Address (Give addres			ppy of this form er, Colorad		]	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Conoco Inc.							copy of this form is to be sent) , New Mexico 88240			
If well produces oil or liquids, give location of tanks.	Unit Sec. A 22	is gas actually connec YES	actually connected? When ?			UNKNOWN				
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	r pool, give	e comming)	ing order number:						
Designate Type of Completion	- (X) Oil We		as Well	New Well Works	ver D	eepen 1	Plug Back Sar	me Res'v Diff	Res'v	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth		I	P.B.T.D.	A		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u>.</u>			Depth Casing Shoe						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
······································										
V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Run To Tank			il and must	be equal to or exceed t Producing Method (Fl			)			
Length of Test	Tubing Pressure	··· <u></u> <u>-</u> -	. <u>.</u>	Casing Pressure			Choke Size 6 - 7 - 9/			
Actual Prod. During Test	Oil - Bbls.			Water - Bbla.			Gas-MCF 6 Aug OP			
GAS WELL		<del></del> . <del></del>	<u></u> ,	<u> </u>		l_		•	J	
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Festing Method (pilot, back pr.)	Tubing Pressure (Shu	t-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved						
Signature K. M. Miller Div. Opers. Engr.				By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IN						
Printed Name May 7, 1991 Date		Title 688-48 ephone No		Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

