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1	SANTA FE		INSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110				
	FILE	KEWUESI P	OR ALLOWABLE	Effective 1-1-65				
	U.S.G.S.							
	LAND OFFICE	AUTHORIZATION TO TRAN		AL GAS				
		REC	EIVED					
1	GAS	GAS						
	OPERATOR PRORATION OFFICE	SEP	30 1971					
<b>I</b> - 3	Operator /							
	Skelly Oil Company		C. C.					
	Adriess							
	P. O. Box 1351. Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)							
	New Wett	Change in Transporter of.						
	Recompletion	Oll Dry Gas Casinghead Gas						
	Change in Ownership	Casinghead Gas	shte					
	If change of ownership give name							
	and address of previous owner							
П.	DESCRIPTION OF WELL AND	LEASE	tradia Kind of					
	Lease Name	Well No. Pool Name, Including Fo	S 1	-				
	Skelly Unit	110 Grayburg-	Jackson State, P	Federal or Fee Federal LC-029418(				
	Location		1000	Etom The East				
	Unit Letter <u>G</u> ; <u>198</u>	0 Feet From The North Line	Feet 1980 Feet	From TheEast				
	Line of Section 14 Tow	mship 17S stange	31E , NMPM,	Eddy County				
	Line of Section 14							
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	5					
	Name of Authorized Transporter of Oll			approved copy of this form is to be sent)				
	Texas-New Mexico Pipe Line Company P. O. Box 1510, Midland, Texas 79701   Name of Authorized Transporter of Casinghead Gas (x) or Dry Gas or Dry Gas							
	Continental 011 Compar	Unit Sec. Twp. Rge.	regard actually connected?	When				
	If well produces oil or liquids, give location of tanks.	B 14 175 31E	Yes	September 4, 1971				
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, a						
			Deep Werkever Deep	en Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	A	X :					
	Date Spudded			P.B.T.D.				
	August 24, 1971	September 4, 1971	3805'	3763'				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth				
	3917' GR	Grayburg-San Andres	3297'	3210 Depth Casing Shoe				
	Perforations 3316', 3342',	3358', 3380', 3398', 343	36', 3461', 3468',					
	3501', 3564', 3578', 3596', 3639', 3648', 3698', 3708', 3718'. TUBING, CASING, AND CEMENTING RECORD							
				SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	626'	350 sacks				
	11"	8-5/8" OD	3805'					
	7-7/8"			850 sacks				
	1			850 sacks				
				850 sacks				
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of lo					
v	. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow				
v		able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump,	oad oil and must be equal to or exceed top allow				
v	OII. WELL Date First New Oil Run To Tanks September 4, 1971	able for this de Date of Test September 15, 1971	pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow				
v	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump,	pad oil and must be equal to or exceed top allow , gas lift, etc.)				
v	OII. WELL Date First New Oil Run To Tanks September 4, 1971	able for this de Date of Test September 15, 1971	pth or be for full 24 hours) Producing Method (Flow, pump,	oad oil and must be equal to or exceed top allow. , gas lift, etc.)				

GAS WELL ::

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Tubing Press La Surv Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations  $c_{\rm const}$  Commission have been complied with and  $t_0 + c_{\rm const}$  above is true and complete to the best of  $\pi_{\rm const}$   $c_{\rm const}$ 

(Signature) District Production Manager (Title) September 30, 1971 (Date)

	te de la compania de la compania. I						
17(北部)	Chok# Size						
MINSERVATION COMMISSION							
<u>007 1</u>	, 1971						
Wax	ressett						

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## OIL AND GAS INSPECTUA

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the filled in compliance with RULE 1104.

- The accompanied by a tabulation of the deviation with RULE 111.
- this form must be flited out completely for allow-recompleted wells.
- Soctions I. II. III, and VI for changes of owner, a or transporter, or other such change of condition.
  - a C-104 must be filed for each pool in multiply

## DEVIATION AFFIDAVIT DateS<u>ept. 30, 1971</u>

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New Mexico Oil	Conservation Commission			
Drawer DD				
Artesia, New Me	exico 88210	. •		
State of <u>Texas</u>	<u>}</u>	•		
County of <u>Mid1</u>	land	· .		
Doug Ci	row, of lawful a	ge, being first duly	sworn deposes and says:	
That he i	s employed by Skelly Oil Compa	ny in the capacity of	Lead Clerk	
	and is fully acquainte	d with the facts as s	et forth herein.	
That duri	ng the mont <b>bax</b> of <u>August</u>	1971, Hone	do Drilling Company	
ran the follow	ing Deviation Surveys for Skel	ly Oil Company on the	eir Skelly Unit	
Well No. 110	, in <u>SW 1/4 of NE 1/4</u>	ofSection 14-17S-31E	, NMPM, <u>Grayburg</u> -	
Jackson	Pool,E	ddy County, 1	New Mexico.	
	SLOPE TES	T DATA		
Depth In	Angle in Degrees	Depth In	Angle in Degrees	
490' 620' 1116' 1608'	1/2 1/2 3/4 1-1/2	•		
2160' 2654' 2832' 3281'	2 1-3/4 1 3/4			
3730' 3805'	1/2 1/2			
×				
	d_sworn to before me this <u>30t</u> ember, 19 <u>71</u>	given above i	I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	
<u> </u>	ember , 19 <u>71</u> .	. OR	Craw D. R. Crow Name	
Notary Public	in and for said County and Sta	ate	nd Clerk	
My commission	expires: June 1, 1973		osition	
			851, Midland, Texas 79701 Address	

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