

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator		Pool		County												
SKELLY OIL COMPANY		Grayburg Jackson		Luddy												
Address		P. O. Box 1351, Midland, Texas 79701		TEST - (X)												
LEASE NAME		WELL NO.		TYPE OF TEST - (X)												
		LOCATION		Scheduled ☐ Special ☐												
		U S T R		Completion ☒												
		DATE OF TEST		CHOKE SIZE												
		STATUS		TBG. PRESS.												
		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS												
		WATER BBLs.		PROD. DURING TEST												
		GRAV. OIL BBLs.		GAS M.C.F.												
		GAS - OIL RATIO CU.FT./BBL														
Skelly Unit	109	E	14	17	31	10-8-71	P	---	---	50	24	14	39	28	36	1286
	110	G	14	17	31	10-13-71	P	---	---	82	24	3	39	55	94	1709

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D. C. C. OFFICE
ARTESIA, CALIF.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Jimmy D. Yancy
(Signature) Jimmy D. Yancy
Engineering Technician
(Title)
October 18, 1971
(Date)