

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. O. C. C. COPY
SUBMIT IN 1 Llicate
(Other instructions on reverse side)

Copy 2 of 2
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <u>Skelly Unit</u>
2. NAME OF OPERATOR <u>Skelly Oil Company</u>	8. FARM OR LEASE NAME <u>Skelly Unit</u>
3. ADDRESS OF OPERATOR <u>P. O. Box 1351 Midland, Texas 79701</u>	9. WELL NO. <u>110</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1980' FNL and 1980' FEL Sec. 14-17S-31E</u>	10. FIELD AND POOL, OR WILDCAT <u>Grayburg-Jackson</u>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 14-17S-31E</u>
15. ELEVATIONS (Show whether DP, RT, GR, etc.) <u>3917' GR</u>	12. COUNTY OR PARISH <u>Eddy</u>
	13. STATE <u>New Mexico</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Acidize and Sand Frac</u>	☒

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1) Rigged up pulling unit June 19, 1972. Pulled rods.
- 2) With tubing open-ended at 3718', spotted 1000 gals. 15% NE acid in 5-1/2" casing 3718 - 2718'. Pulled tubing.
- 3) Treated down casing into 5-1/2" OD casing perfs. 3316 - 3718' with 1000 gals. acid; 35,000 gals. 9# gelled brine water; 51,000# 20-40 sand; 4 ball sealers and 165 gals. scale inhibitors. Flushed with 98 bbls. water.
- 4) Ran 123 Jts. (3733') of 2-7/8" OD tubing and set at 3739'; perforated nipple 3700 - 3703'. Ran rods and set pump at 3699'.
- 5) Returned well to production June 26, 1972, producing 116 bbls. oil and 39 bbls. water per day from the Grayburg-San Andres Formation through 5-1/2" OD casing perfs. 3316 - 3718'.

RECEIVED

JUL 5 1972

O. C. C.
ARTESIA, OFFICE

RECEIVED

JUL 8 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED <u>(Signed) J. R. Avent</u>	District TITLE <u>Administrative Coordinator</u>	DATE <u>June 28, 1972</u>
------------------------------------	---	---------------------------

(This space for Federal or State office use)

APPROVED
JUL - 3 1972
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

TITLE _____ DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847-485