

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, 1980' FEL & 1980' FNL, Sec 14, T17S, R31E

5. Lease Designation and Serial No.

NM-98120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

110

9. Well API No.

30-015-20469

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

05/12/97 MIRU Tyler WS # 104 Bled well down. NUBOP. Chngd to 2-7/8" rams.
05/13/97 RIH w/R-4 pkr & set @ 3281'. Tstd csg to 500# for 30 min. Rlsd pkr POH. RIH w/4-1/4" bit to 3721' POH & LD tbg RU HLS & set CIBP @ 3690'. Capped w/2 sks cmt.
05/14/97 RU HLS & perf f/3398', 99', 3400', 28', 29', 30', 35', 36', 37', 60', 61', 62', 67', 68', 69', 85', 86', 99', 3500', 01', 10', 11', 40', 62', 63', 64', 65', 77', 78', 79', 96', 97', 98', 3638', 39', 42', 45', 55', 56', & 57' w/1 SPF (40 holes). RDHLS. Chngd rams in BOP's. PU perma-latch pkr & 55 jts 2-3/8" IPC tbg.
05/15/97 Well flwg oil. Circ oil out & killed well POH w/2-3/8" IPC tbg & LD RIH w/2-7/8" work string & perma-latch pkr. RIH Well flwg oil. Set pkr @ 3272'. Pkr would not hold. Pld to 3241' w/same results. POH w/perma-latch pkr. RIH w/AD-1 pkr & set @ 3270'. Pkr held.
05/16/97 RU HLS & acidized San Andres, Vacuum & Grayburg w/6,000 gals 15% Fer-check acid & 1,000# of salt block in 3 stages. ISIP 2215#, 5 min 1924#, 10 min 1686#, 15 min 1601#. MTP 2930 @ 7.0 bpm. ATP 2350# @ 5.0 bpm. TLTR 220 bbls Flwd 3 1/2 hrs. Recd 84 bbls. Swbd 6 hrs. FL surf-2800'. Recd 74 bbls 15% cut TLTR 62 bbls.
05/19/97 Unset pkr & POH RIH w/open ended mud jt, SN, 12 jts 2-7/8" tbg, TAC & 110 jts 2-7/8" tbg. ND BOP's. Anchor would not hold. 1-1/2" x 12' RWAC pump, 4-1-1/2" K-Bars, 138-1/4" rods, 3-4' x 1/4" pony rods, 1-1/4" x 22' PR w/1-1/2" x 10' PRL. Clamped well off. DMO.
05/20/97 Set American 114 pmpg unit w/74" stroke. Tied in electricity. NU WH. Left well pmpg to Sat. #1 Btry "A".
07/17/97 MIRU Pool WS LD rods.
07/18/97 NUBOP POH. LD tbg RIH w/5-1/2" Baker J-Lok on/off tool w/1 5" profile, 103 jts 3238.17' 2 3/8" IPC tbg. Set pkr @ 3251'. Circ pkr fl, tstd csg to 500#.
07/22/97 Initial Injection rate - 350 BWPD @ 150#

14 I hereby certify that the foregoing is true and correct

Signed

Betty Esue

Title Production Administrator

Date 03/24/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Date

Conditions of approval, if any

The Wiser Oil Company
Skelly Unit # 110
Unit Letter G, Sec. 14, T17S R31E
Eddy Co. NN
11-28-97
LC-029418-B

B. A. R. Treating

G. Scott
11-28-97

SECTION DEPT. OF THE