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orm 3160-5	UN	VITED STATES	FORM APPROVED
UNE 1990)		ENT OF THE INTERIOR	Budget Bureau No. 1004-0135
		F LAND MANAGEMENT	Expires March 31, 1993
			5. Lease Designation and Serial No.
		ES AND REPORTS ON WELL	
		to drill or to deepen or reentry to a different FOR PERMIT -" for such proposa	
	SUBMIT IN TRIPI	ICATE	7. If Unit or CA, Agreement Designation
Type of Well			Skelly Unit
	Oil Well Gas Well	Other X Water Inject	
Name of Operator			8. Well Name and No.
	The Wiser Oil Company		
Address and Telepho	one No.		9. Well API No. 30-015-20469
8115 Presto	n Road, Suite 400, Dallas, TX	75225 (214)265-0080	10. Field and Pool, or Exploratory Area
	ootage, Sec., T., R., M., or Survey Des		Grayburg Jackson 7-Rivers-QN-GB-SA
	-		11. County or Parish, State
UNIT G, 1980)' FEL & 1980' FNL, Sec 14, T17S, R.	31E	Eddy, NM
2.	Check Appropriate Box to Indicat	e Nature of Notice, Report, or Othe	
	OF SUBMISSION		TYPE OF ACTION
	Notice of Intent	Abandonment	Change of Plans
	Notice of Intelle	Recompletion	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off CCHV ± 0
	Subsequent Report	Plugging Back	\square Non-Routine Fracturing $1 - 22 - 79$
L		Casing Repair	Water Shut-Off $C \in N \setminus U = f \circ O$
—	Final Abandonment Notice	Altering Casing	$\overline{\mathbf{x}}$ Conversion to Injection $\mathcal{U} \neq \mathcal{U}'$
		Other	$\square Dispose Water \qquad \qquad$
			(Note: Report results of multiple completion on Well
		1	
		<u> </u>	Completion or Recompletion Report and Log Form).
			Completion or Recompletion Report and Log Form). ng estimated date of starting any proposed work. If well is directionally drilled, give
subsurface locations and	I measured and true vertical depths for all man	rkers and zones pertinent to this zone).*	
	i measured and true vertical depths for all man MIRU Tyler WS # 104 Bled well down	rkers and zones pertinent to this zone).* . NU BOP. Chngd to 2-7/8* rams.	ng estimated date of starting any proposed work. If well is directionally drilled, give
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*See Instruction on Reverse Side

