		_	_
NO. OF COPIES REC			
DISTRIBUTE			
SANTA FE	1		
FILE			
U.S.G.S.	1		
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR	2		
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND

R E Superselection and C-110
Effective 1-1-65

U.S.G.S.	E	-	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SEP 1 6 1971					
TRANSPORT	011	7	-			OLI 10	13/1	
TRANSFORT	GAS				•	D. C.	ķ :	
PRORATION Operator	OFFICE	3				ARTESIA, C		
Operator	Ana	adark	o Production Compa	ny –				
Address	_		1	ls, New Mexi	co 88251	<u> </u>		
Reason(s) for fi								
New Well			Change in Transporter of:	_ 1/F	o funit	#2-4º		
Recompletion			—	Gas [Please explain) of Constant	1-11		
Change in Owne	ersnip		Casinghead Gas Co	ndensate	1-67	-3/		
If change of ow and address of				4	4 2-67 + Cy. 7-1-	72		
II. DESCRIPTIO	N OF WEL	L AND	Mall No Dool Name Instude	g.Formation	Kind of Le	(ISB		
Loco Hi	11s Fed	leral		re Lake	State, Fede	rederal	IMO74935	
Unit Letter_	M	,_660	O Feet From The South	Line and660	Feet From	m The Wes	t	
Line of Secti	on 10	Тоз	wnship 17S Range	30E , 1	імрм,	Eddy	County	
III. DESIGNATIO	N OF TRA	NSPOR	TER OF OIL AND NATURAL	GAS				
Name of Authori	ized Transpor	ter of Oil	or Condensate	Address (Give add		roved copy of this for	-	
Navajo			• Pipe Line Div. singhead Gas or Dry Gas	P. O. Box	67, Arte	sia, New M	exico 88210	
Nume of Authors	.zed IIanspor	ter or Cas	singhedd Gds or Dry Gds	Address (Give add)	ress to which app	roved copy of this for	rm is to be sent)	
If well produces	oil or liquids	s,	Unit Sec. Twp. P.ge.	Is gas actually cor	nected? V	When		
give location of			M 10 178 30E	No		····		
If this production IV. COMPLETION		ngled wit	th that from any other lease or po	ol, give commingling	order number:		.	
Designate	Type of Co	ompletic	on - (X) Gas Well		ver Deepen	Plug Back San	ne Res'v. Diff. Res'v.	
Date Spudded	71		Date Compl. Ready to Prod.	Total Depth	!	P.B.T.D.	1	
	7-7-		8-7-71	· ·	352	l l	3352	
Elevations (DF,		R, etc.,	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
Perforations	90 GL		San Andres	3290)	Depth Casing Sh	3331	
он 307/8		- 3352				3078		
					D CEMENTING RECORD DEPTH SET			
12	LE SIZE	 .	CASING & TUBING SIZE	43.			CEMENT	
8	3/4		7	307			circulated	
	<u> </u>		1 %	222				
V. TEST DATA	AND PEOU	FST FO		333 e after recovery of total				
OIL WELL			able for this	depth or be for full 24 1	iours)		to or exceed top attow-	
Date First New 0	011 Run To To 0-71	anks	Date of Test 8-22-71	Producing Method (Flow, pump, gas	lift, etc.) Pu	tra 20	
Length of Test	- , -		Tubing Pressure	Casing Pressure		Choke Size	шр	
	+ hrs		30		30		1/8	
Actual Prod. Dur	•		Oil-Bbis.	Water - Bbls. 187		Gas-MCF		
·					<u> </u>		10	
GAS WELL Actual Prod. Ter	-1 Von -		It and the first		0.405			
Actual Proc. 19	st-MCF/D		Length of Test	Bbls. Condensate/N	MMCF	Gravity of Conde	naate	
Testing Method ((pitot, back p	r.)	Tubing Pressure (Shut-in)	Casing Pressure (S	hut-in)	Choke Size		
VI. CERTIFICATI	E OF COM	PLIANC	CE	01	L CONSERV	ATION COMMIS	SSION	
7 hanshu annii6	Abaa aba1		amulations of the Oil Consequent	45555	SEP 1	0 19/1	19	
Commission has	ve been com	nplied w	egulations of the Oil Conservation ith and that the information give	n /.	101	ressett	,	
above is true a	ina complete	e to the	best of my knowledge and belie	9IL AND GAS INSPECTOR				
		1	1,	TITLE	SEE THE URG	. Mareuluk		
	ارالم		00.7	11		compliance with		
	/ CLA /L	(Signa	ture)	well, this form i	must be accomp	anied by a tabulati	drilled or deepened lon of the deviation	
	Distric		perintendent	tests taken on t	he well in acco	ordence with RULE	E 111. Completely for allow-	
	Sept	(Titl	le)	shie on new and	s of this form m i recompleted w	vells.	ambierary for silome	
		· em vo :	r 1 , 19 71	III			changes of owner,	

y 10

Separate Forms C-104 must be filed for each pool in multiply