DISTRIBUTION SANTA FE		CONSERVATION C ISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL RECEIVED	
GAS / OPERATOR / PRORATION OFFICE		FFR 519	80
Anadarko Production C	ompany	<u>(</u> 0. C. D.	
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	11s, New Mexico 88255 */ Change in Transporter of: Oil X Dry G Casinghead Gas Conde	🚥 🔲 Former Transport	fective 3-1-80. ter - Navajo Refining Co. Pipeline Division
and address of previous owner	LEASE		
Lease Name Loco Hills "A" Federa Location		on Queen SA State/Fode	may de to de la company de to de la company de to de la company de la co
	60 Feet From The South Liv ownship 175 Range		n The West
I. DESIGNATION OF TRANSPOR		16	
Name of Authorized Transporter of Oil X or Condensate Basin, Inc. Name of Authorized Transporter of Casinghead Gas A or Dry Gas Phillips Petroleum Company		Address (Give address to which app 511 W.Ohio, P.O.Box 22 Address (Give address to which app P. O. Box 6666, Odessa	297, Midland, Texas 79701 roved copy of this form is it or
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge, M 10 17S 30E	Is gas actually connected?	Vhen
If this production is commingied w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	May 17, 1972
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Hest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		I	Depth Casing Shee
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	
· · · · · · · · · · · · · · · · · · ·			SACKS CEMENT
-			
L. 7. TEST DATA AND REQUEST F OIL WELL		fer recovery of total volume of load of pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Life, etc.) Poste 3 Choke Size Gas-MCF Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size
Actual Prod. During Test	Oil-Bhis,	Water-Bble.	Gas-MCF J=2 170
		<u>.</u>	<u>//</u> ° 0
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
I hereby certify that the rules and a Commission have been complied a above is true and complete to the	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED BY W. A. A	120 19-
\frown		TITLE	DISTRICT, II
Lenn E	Juckles		compliance with RULE title
(Sight		If this is a request for allowable for a newly drilled under much well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
/ / / Area St	pervisor		
(74	le)	able on new and recompleted w	ust be filled out completely for all a