

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331

Dec. 1973

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FS & WLs Sec. 10, T17S, R30E
AT TOP PROD. INTERVAL: Same Eddy County, N. M.
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) **Perforate** ☐

SUBSEQUENT REPORT OF:

☐☒☒☐☐☐☐☐☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; pulled rods and tubing.
2. Perforated additional Grayburg 2626-34, 2704-10, 2764-70, 2774-82 & 2792-96' @ 1 SPF; total holes = 32 with .34" diam.
3. Acidized all Grayburg perms 2626' - 2850' with 8400 gals 15% HCL & 150 BS; AR&P = 9.5 BPM @ 1000#.
4. Fraced all Grayburg perms 2626' - 2850' in 8 equal stages with a total of 80,000 gals gel, 40,000# 100 mesh sand, 48,000# 20/40 sand, 24,000# 10/20 sand and 220 gals United Scale Inhibitor. Frac was preceded by a plug composed of 300# RS & 150# Benzoic acid flakes. Each stage was separated by a temporary block consisting of 200# RS & 100# Benzoic acid flakes; AR&P = 27 BPM @ 3300#.
5. Reran tubing and rods with bottomhole pump. Returned well to production.
Note: Well presently recovering load water.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Area Supervisor**DATE **December 15, 1981**

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 22 1981

U.S. GEOLOGICAL SURVEY

See Instructions on Reverse Side

5. LEASE

NM 074935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loco Hills Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3690' GL

DEC 28 1981

O. C. D.

ARTESIA, OFFICE