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May		ark			# E	eccordance :	ission in a	tion Comm	Borvai	Report casing pressure in lieu of tubing pressure for any well producing through casing.  Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with	ucing thro	vell produ	for any v	to the	tubing pr	in lieu of copy of the	Report casing pressure in lieu of tubing pressure for any well producing through casing.  Mail original and one copy of this report to the district office of the New Mexico Oli	Report c	5
I hereby certify that the above information is true and complete to the best of my knowledge and belief.	the above the best	rtify that implete to ief.	I hereby certify is true and complete ledge and belief.	I her is true ledge (	я п. н. в с. д.	the pool in which well is that well can be assigned F. Specific gravity base	the pool i that well o	owable for a in order	I test.	No well will be assigned an allowable greater than the amount of oil produced on the official test.  During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.	not exce age of th	nount of cate at a rate e advant.	n the am oduced s d to take	ater than the process of the process	wable grewell shaltor is enthe Comi	ed an allovest, each vest, each vent. Operation by	No well will be assigned an allowable greater than During gas-oil ratio test, each well shall be prolocated by more than 25 percent. Operator is encouraged increased allowables when authorized by the Commission.  Gas volumes must be reported in MCF measured will be 0.60.	No well During a located by more increased allows Gas volt will be 0.60.	locat incre
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GAS - OIL RATIO CU.FT/BBL	GAS M.C.F.		PROD. DURING R GRAV. OIL OIL BBLS.	WATER BBLS.	LENGTH OF TEST	ABLE ALLOM-	TBG.	CHOKE	STATUS	DATE OF TEST	70	LOCATION	LOC	c	WELL		M N AME	LEASE	
Day Aften	20/30 Day Special X		Completion	Compl		Scheduled	Sche	- (X)	TEST				19701	Texas		- Midland,	Box 1861	P. 0.	Address
			Eddy	Ħ	County	Соц				Grayburg Jackson	aybur	Pool <b>Gr</b>	Po				Sun Oil Company	Sun 01	Operator

(Date)