

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other instruct on re-verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 028731 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd "B"

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson Queen S.A.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SUN OIL COMPANY

3. ADDRESS OF OPERATOR

Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL, 1980' FEL Unit "0"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3610' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☒
☒
☐

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1) Rig up PU.
- 2) Pull rods, pump and tubing.
- 3) Run 2-7/8" OD N-80 frac string. RBP, RTTS pkr.
- 4) Set RBP at 3339', RTTS pkr. at 3175'.
- 5) Frac perfs. 3214'-3334 with 40,000 gal. gelled brine and 51,000# 20/40 sand.
- 6) Reset BP at 3175', RTTS pkr. at 3010'.
- 7) Frac. perfs 3060'-3148' with 30,000 gals. gelled brine and 40,000# 20/40 sand.
- 8) Reset BP at 3000', RTTS pkr. at 2700'.
- 9) Acidize perf 2772-2984 with 10,000 gals. 15% NE-HCL in 20 stages using RCNBS
- 10) Test each zone.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Gray

Charles Gray

TITLE

Proration Clerk

DATE

3-14-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

