ţЛ	BTATE OF NEW MEXICO		ATION DIVISION	RECEIVED 10-1-78					
			ох 2000 W MEXICO 87501	NOV 4					
		DECHEST F		Ø. C (
	10485-001 50 01L	REQUEST FOR ALLOWABLE AND ANTHORIZATION TO TRANSPORT OF AND NATURAL CAS		ARTESIA, C					
I.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	Marbob Energy Corporation								
	Address P.O. Drawer 217, Artesia, N.M. 88210								
	Reason(s) for filing (Check proper box New Well	*) Change in Transporter of:	Other (Please explain)						
	Recompletion	Oll Dry G Casinghead Gas Conde	cas Effective 10/1,	(00) ·					
	and address of previous owner	Sun Exploration & Produc	tion Co., P.O. Box 1861,	Midland, Texas 79702					
1.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	Formation Kind of Leas	LCease Nc					
	M. Dodd "B"	34 Grayburg Jack	SON QN SA State, Federa	l or Fee Fed. 028731B					
		60 Feel From The South Li	ne and <u>1980</u> Feet From	The East					
	Line of Section 14 T	mahip 175 Range	29E , NMPM, Edd	ly County					
I.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45						
	None of Authorized Transporter of Cil	or Conder.sate	Aad:ess (Give address to which appro						
	Navajo Crude Oil Purc Name of Authorized Transporter of Car	sinchead Gas 👔 or Dry Gas 📋	P.O. Dr. 175, Artesia, Address (Give address to which appro	<u>N.M.</u> 88210 ved copy of this form is to be sent]					
	Phillips Petroleum Co	Unit Sec. Twp. Rgs.	4001 Penbrook, Odessa, Is gas actually connected?						
	give location of lanks.	A 15 175 29E	Yes						
	If this production is commingled will COMPLETION DATA	th that from any other lease or pool,							
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Difl. Res					
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Ì	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
ł	Perforations Depth Casing Shoe			Depth Casing Shoe					
ł	TUBING, CASING, AND CEMENTING RECORD			<u></u>					
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
ļ	· · · · · · · · · · · · · · · · · · ·								
Ľ			l						
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed OIL WFIL Able for this depth or be for full 24 hours)									
Ī	Date First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t _n etc.)					
-	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size					
-	Actual Prod. During Test	011-Вые.	Water - Bole.	COB. MEF KUN P.					
L			<u> </u>						
_	TAS WELL Actual Frod. T++1-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Condensate					
	Teeling Method (pitor, back pr.)	Tubing Freesews (Shut-in)	Cosing Pressure (Bhut-in)	Chote Size					
CERTIFICATE OF COMPLIANCE		DIL CONSERVAT							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY:			APPROVED NOV	4 1982					
			BY Make les	1. 11					
			TITLEOIL AND GAS						
			This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allo- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of own- well name or number, or transporter, or other such change of conditi- Separate Forms C-104 must be filled for each pool in multi-						
								Separate Forma C-104 must connoticed wells.	na ittau toi aeru bool tu unisit

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