STATE OF NEW MEXICO		· · · · ·	Form C-104
RGY AND MINCHALS DEPARTMENT		TION DIVISION	Revised 10-1-78
	р. 0, во SANTA FE, NEW		
0.0.0.			RECEIVED BY
TAANSPORTER DIL V	AND		JUN 06 1984
PAGNATION OFFICE		O. C. D. ARTESIA, OFFICE	
Marbob Energy Corpor	ration V		ARTEOIR, OFFICE
P.O. Drawer 217, Art			
Reason(s) for filing (Check proper box Now Wall	) Change in Transporter of:	Other (Please explain) Effective 6/1	/84
Recompletion Change in Ownership	Casinghead Gas Conden	• 님!	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name M. Dodd "B"	Well No. Pool Name, including Fo 34 Grbg Jackson S		Later No. $D_{28731AF}$
Location Unit Louise 0 60	60 Feel From The South Lin	e and Feet From 1	East
Unit Letter;;	mahip 17S Range	29E NMPM Eddy	County
	TER OF OIL AND NATURAL GA		
Nerre of Authorized Transporter of Cli Navajo Refining Co.	Cr Condensate	Address (Give address to which approv P.O. Box 159, Artesia,	
Name of Authorized Transporter of Ca	singhead Gas 🕺 of Dry Gas 🗌	Address (Give address to which approv 4001 Penbrook, Odessa,	ved copy of this form is to be sent)
Phillips Petroleum	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
give location of tanks.	A 1 15 175 29E	rive commingling order number:	<u>. 1. 2. /1</u>
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v
Designate Type of Completion	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
	·		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST F		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhie.	Water-Bbls.	Gae-MCF
L	<u></u>	L	<u> </u>
GAS WELL Actual From, Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate
Testing Welhod (pitol, back pr.)	Tubing Presews (shut-is)	Casing Pressure (Shut-18)	Chote Size
CERTIFICATE OF COMPLIAN	l CE	DIL CONSERVAT	I
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 0 7 1984 19	
		Original Signed By BYLoslie A. Clements	
		TITLE	
Carolin	Oris	I and the second for allow	compliance with RULE 1104. vable for a newly drilled or despense
(Signalwe) Production Clerk (Tule) 6/1/84 (Dute)		<ul> <li>If this is a request to accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.</li> <li>All sections of this form must be filled out completely for allowable on new and secomplated wells.</li> <li>Fill out only Sections I, II, III, end VI for changes of owne well name or number, or transporter, or other such thange of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.</li> </ul>	

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