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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DEC 29 1971

Operator Anadarko Production Company	
Address Box 67 Loco Hills, New Mexico 88255	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 2-21-72 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED <i>NFO # 2-67 Ex - 7-1-72</i>	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Loco Hills Federal A	Well No. 2-18	Pool Name, Including Formation Grayburg Jackson	Kind of Lease State, Federal or Fee Federal	Lease No. NM074935
Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 10 Township 17 S Range 30 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company, Pipe Line Division	Address (Give address to which approved copy of this form is to be sent) P. O. Box 67 Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 10
	Twp. 17 S	Rge. 30 E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-7-71	Date Compl. Ready to Prod. 12-20-71		Total Depth 2917		P.B.T.D. 2916			
Elevations (DF, RKB, RT, GR, etc.) 3697 GL	Name of Producing Formation Graybugg		Top Oil/Gas Pay 2745		Tubing Depth 2895			
Perforations 2745-49, 2786-91, 2840-44, 2882-87					Depth Casing Shoe 2916			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 5 1/2		DEPTH SET 434 2916		SACKS CEMENT 200 250			
		2 3/8"		2895				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-21-71	Date of Test 12-29-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 88	Water - Bbls. 30 (load)	Gas - MCF 114

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. R. Layton
D. R. Layton
District Superintendent

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *W. A. Gressett*
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply