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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
FILE	 	REQUEST FOR ALLOWABLE Supersedes Old C-104 a Effective 1-1-65				
U.S.G.S.	···-		AND F	REGEI	WED.	1-1-02
LAND OFFICE	AUTHO	RIZATION TO TR	RANSPORT OIL AND	NATURAL C	SAS	
TRANSPORTER GAS)				MAY 26	1972	
	 					
OPERATOR				O.C.	r:	
PRORATION OFFICE Operator	<u> </u>		***************************************	ARTESIA, D	FFICE	
Anadarko Address	Production (Company				
P. O. Box Reason(s) for filing (Check proper	x 67, Loco Hi	llls. New Mex				
New Well	61	Tagananata, af	Other (Plea	se explain)		
		Change in Transporter of:				
Recompletion Change in Ownership	Oil Casinahea	Dry C	ensate			
If change of ownership give name	ne	00112				
and address of previous owner						
Lease Name		Pool Name, Including	Formation	Kind of Lease	· · · · · · · · · · · · · · · · · · ·	NM No
Location	2-18	Grayburg Ja	ckson	State, Federa	or Fee Federa	NM -074935
Unit Letter;	660 Feet From	n The South L	ine and <u>1980</u>	Feet From T	The Wes	it
Line of Section 10	Township 17-	S Range	30-E , NMP	м.	Eddy	County
	•				<u> </u>	County
DESIGNATION OF TRANSP	fOil X or Co	ondensate	Address (Give address			-
Navajo Refining Co. Pipeline Division Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas			P. O. Box 67. Artesia. New Mexico Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company			Bartlesvill Is gas actually connect	e. Oklahom	19.	
If well produces oil or liquids,	Unit Sec.		i	tett? Whe	'n	
give location of tanks.	M 10	17-S:30-E	Yes		May 17. 1	.972
If this production is commingled COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·		er number:		
Designate Type of Compl		il Well Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v. Diff. Res'
Date Spudded	Date Compl. Re	eady to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	RT, GR, etc., Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
	T	UBING, CASING, AN	D CEMENTING RECO	RD		·
HOLESIZE	CASING	& TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWA		after recovery of total vol		nd must be equal to	or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this d	Producing Method (Flo	<u> </u>	, etc.)	
i .			Casing Pressure		Choke Size	
Length of Test	Tubing Pressur	`e	Casing Pressure		Choke Size	
Length of Test Actual Prod. During Test	Tubing Pressur	•	Casing Pressure Water-Bbls.		Choke Size Gas-MCF	
	_	•				
	_	•				
Actual Prod. During Test	_			F		at•
Actual Prod. During Test GAS WELL	Oil-Bbls.		Water - Bbls.		Gas-MCF	at•
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Cil-Bbis. Length of Test Tubing Pressur		Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shut	-in)	Gas-MCF Gravity of Condens	
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Cil-Bbls. Length of Test Tubing Pressur	e(Shut-in)	Bbls. Condensate/MMC	-in)	Gravity of Condens Choke Size	ION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil-Bbls. Length of Test Tubing Pressur	e(Shut-in)	Bbls. Condensate/MMC	-in)	Gravity of Condens Choke Size	

OIL AND GAS INSPECTOR

TITLE _

Original signed by

D. R. Layton
(Signature)

District Superintendent

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-