

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐										
				DIFF. RESVR. ☐	Other _____										
2. NAME OF OPERATOR Anadarko Production Company															
3. ADDRESS OF OPERATOR Box 67 Loco Hills, New Mexico 88255															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface 660' PS & EL															
At top prod. interval reported below Sec. 9, T 17 S, R 30 E															
At total depth Eddy County, New Mexico															
14. PERMIT NO.			DATE ISSUED												
5. LEASE DESIGNATION AND SERIAL NO. LC 029342 (b)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME													
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Loco Hills Federal													
9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 9-17-30		12. COUNTY OR PARISH Eddy		13. STATE New Mexico											
15. DATE SPUDDED 12-13-71	16. DATE T.D. REACHED 12-17-71	17. DATE COMPL. (Ready to prod.) -	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3685 GL	19. ELEV. CASINGHEAD 3683											
20. TOTAL DEPTH, MD & TVD 2862	21. PLUG, BACK T.D., MD & TVD To surface	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-2862	CABLE TOOLS										
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None, well was dry, plugged and abandoned					25. WAS DIRECTIONAL SURVEY MADE No										
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Density					27. WAS WELL CORED No										
28. CASING RECORD (Report all strings set in well)															
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 24	DEPTH SET (MD) 462	HOLE SIZE 12 1/4	CEMENTING RECORD 200 BX	AMOUNT PULLED 0										
29. LINER RECORD			30. TUBING RECORD												
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)										
RECEIVED															
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
JAN 10 1972 U. S. G. S. ARTESIA, OFFICE			<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED														
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut in)											
				RECEIVED											
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.										
				JAN-7 1972											
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.										
				U. S. GEOLOGICAL SURVEY											
				ARTESIA, NEW MEXICO											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)															
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED D. R. Layton		TITLE District Superintendent		DATE 4 January 1972											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instruction items 22 and 24, and 26, below regarding separate reports for separate completions.

Any record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

23: Indicate which variation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
24: If this well is completed for generate, product, or flow, indicate the well completion type.

separates the production from one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, zone, and name (s) (if any) for only the interval reported in item 33. Submit a separate report (page) for each additional interval, zone, and name (s) (if any) for each interval, zone, and name (s) (if any) adequately identified.

these supplementary records, showing the additional data pertinent to such interval. "Sacks Cement" is attached to supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool joint. Item 29: "Sacks Cement" is attached to supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool joint. Item 30: "Sacks Cement" is attached to supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool joint.

Item 33: Submit a separate completed report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

STATION NO. 44715

38. SUMMARY OF PROSPECT ZONES, SHOW ALL IMPORTANT ZONES, DEPTH INTERVAL TESTED, CUSHION USED, TIME TO OBTAIN RESULTS, CORED INTERVALS, AND ALL DRILL-STEM TESTS, GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MOSS
NEEDS, TIME LOG, CORN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES PRESSURE, TEMPERATURE, AND FLOWING PRESSURE, AND RECOVERIES				

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1. The first part of the document is a title page. It contains the title "THE HISTORY OF THE UNITED STATES OF AMERICA" and the author "BY JAMES MADISON".

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U.S. GOVERNMENT PRINTING OFFICE : 1963-O-683636

~~NMCC~~ OFFICE COPY
INCLINATION REPORT

OPERATOR Anadarko Production Co., ADDRESS P. O. Box 9317, Fort Worth, Tx. 76107

LEASE Loco Hill Federal "B" WELL NO. 1-9 FIELD Grayburg Jackson

LOCATION 660' NSL and 660' WFL, Section 9-17S-R30E, Eddy County, New Mexico

Depth	Angle Inclination 'degrees)	Displacement	Displacement Accumulated
472	1/4	2.0768	2.0768
949	1/2	4.1499	6.2267
1419	3/4	6.1570	12.3837
1692	1	4.7775	17.1612
2192	1 1/4	10.9000	28.0612
2522	1 1/2	8.6460	36.7072
2784	1 1/2	6.8644	43.5716
2872	1 1/2	2.3056	45.8772

RECEIVED
JAN - 7 1972
U. S. GEOLOGICAL SURVEY
ARTERIA, NEW MEXICO

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Ken Hedrick
Title Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
(Affiant's Signature)

Sworn and subscribed to in my presence on this the 21st day of

December 1971.

Marcel H. Verschuier
Notary Public in and for the County
of Lea, State of New Mexico

Seal

MY COMMISSION EXPIRES MARCH 30, 1974