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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 21 1972

O. C. C.

ARTESIA, OFFICE

I. OPERATOR

Operator Anadarko Production Company

Address P. O. Box 67 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|---|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> <u>Relativity</u> | Change in Transporter of: | |
| Recompletion | <input checked="" type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--------------------------|----------------------|--|--|--------------------------------|
| Lease Name <u>E</u> | Well No. <u>1-9</u> | Pool Name, including Formation <u>Grayburg Jackson</u> | Kind of Lease <u>XXX</u> , Federal <u>XXXX</u> | Lease No. <u>LC-029342 (b)</u> |
| Location | | | | |
| Unit Letter <u>P</u> | <u>660</u> | Feet From The <u>South</u> Line and <u>660</u> | Feet From The <u>East</u> | |
| Line of Section <u>9</u> | Township <u>17 S</u> | Range <u>30 E</u> | NMPM, <u>Eddy</u> | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Navajo Refining Co., Pipeline Division,</u> | <u>P. O. Box 67 Artesia, New Mexico 88210</u> |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Phillips Petroleum Company</u> | <u>4th & Washington, Odessa, Texas</u> |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| <u>P</u> | <u>9 17 S 30 E Yes 8-4-72</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|-----------------------------|--|--|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover <input checked="" type="checkbox"/> | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded <u>6-25-72</u> | Date Compl. Ready to Prod. <u>7-20-72</u> | Total Depth <u>2862</u> | P.B.T.D. <u>2854</u> | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) <u>3685 GL</u> | Name of Producing Formation <u>Grayburg</u> | Top Oil/Gas Pay <u>2612</u> | Tubing Depth <u>2845</u> | | | | | |
| Perforations <u>2612-16, 2624-28, 2634-38, 2686-90, 2724-34, 2760-64, 2786-90, 2828-34</u> | Depth Casing Shoe <u>2860</u> | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| <u>12 1/4</u> | <u>8 5/8</u> | <u>462</u> | <u>250</u> | | | | | |
| <u>7 7/8</u> | <u>5 1/2</u> | <u>2860</u> | <u>450</u> | | | | | |
| | <u>2 3/8</u> | <u>2845</u> | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|-----------------------------|---|----------------------|
| Date First New Oil Run To Tanks <u>7-23-72</u> | Date of Test <u>7-28-72</u> | Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u> | |
| Length of Test <u>24 Hrs.</u> | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. <u>100</u> | Water - Bbls. <u>20 (load)</u> | Gas - MCF <u>290</u> |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale Taylor
(Signature)

Area Supervisor

(Title)

OIL CONSERVATION COMMISSION
Subject to Case 4820 9-13-72
APPROVED AUG 24 1972, 19
BY W. A. Gressitt
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or non-compliance.