

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-029342 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loco Hills B Federal

9. WELL NO.

1 - 3

10. FIELD AND POOL OR WILDCAT

Grayburg Jackson
North Fern Yates-Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 9, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☒ OTHER (Dual Completion)

2. NAME OF OPERATOR

Anadarko Production Company

JAN 22 1973

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements, OFF! See also space 17 below.)
At surface

660' FSL and 660' FSL of Section 9,
T. 17-S, R. 30-E, Eddy County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3685 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Dually Complete**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intend to install dual string tubing, packer set in 5 1/2" casing below Seven Rivers zone at approximately 2050'.

The 2 3/8" tubing string will extend to 2850' to pump the Grayburg oil zone production. The 1" tubing will run from the packer to the surface to vent the produced Grayburg gas.

The Seven Rivers gas zone will produce through the casing annulus.

Packer tests will be run and submitted following the installation.

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed By**
D. R. Layton

TITLE **Area Supervisor**

DATE **January 10, 1973**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*Subject to NMOCE approval
as dual produce*

*See Instructions on Reverse Side

APPROVED
JAN 16 1973
R. L. BEEKWINE
ACTING DISTRICT ENGINEER

RECEIVED
JAN 19 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.