			N. M. C). C. C. COM	1		1-4621	
Form 9–331 (May 1963)	UI ED STATES SUBMIT IN TRIF				Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.			
	DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY]]	LC 029342 (d)		
(Do not use t	INDRY NC	DTICES AND RI	EPORTS C epen or plug ba	N WELLS ick to a different reservoir. oposais.)	6. IF	INDIAN, ALLOTT	BE OR TRIBE NAME	
1. OIL CAS WELL WELL OTHER						7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR Angdarko Production Company						8. FARM OF LEASE NAME LOCO Hills Federal B		
3. ADDRESS OF OPERATOR Box 67 Loco Hills, Nev Mexico 88255					9. WI	9. WELL NO. 1-2		
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface Bec. 9, T 17 S, R 30 E Eddy County, New Mexico 						10. FIELD AND POOL, OR WILDCAT		
					11. 6	11. BEC., T., R., M., OB BLK. AND BUEVET OR ARBA 9-17-30		
14. PERMIT NO. 15. ELEVATIONS (Show				ow whether DF, RT, GR, etc.) 3685 GL		OUNTY OF PARI	New Mexico	
16.	Check	Appropriate Box To	o Indicate N	ature of Notice, Report,	or Other I	Data		
NOTICE OF INTENTION TO: SUBSEQU					BSEQUENT RI	UENT REPORT OF:		
TEST WATER SHU	T-0FF	PULL OR ALTER CASE	NG	WATER SHUT-OFF	X	REPAIRING	WELL	
FRACTURE TREAT	X	MULTIPLE COMPLETE		FRACTURE TREATMENT	-v -	ALTERING	CASING	
BHOOT OR ACIDIZ		ABANDON*		SHOOTING OR ACIDIZING		ABANDONS	(ENT [*]	
REPAIR WELL	WELL CHANGE PLANS (Other) (Note: Report result				esuits of mul	tiple completio	n on Well	
REFAIR WEDD		er) (NOTE: Report results Completion or Recompl IBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, interventions and measured and true vertice						

Spudded on re-entry on 6-25-72. Drilled out cement plugs to TD 2862. Ren 5¹/₂" 14# casing, set at 2860, cemented with 450 ax. Class C-Pozmix, 2% gel, 8# salt/sk. Let cement set 72 hours, perfor ated Seven Rivers zons 1744-48, 1902-14, 1930-34, 1940-42, 1968-72. Treated each interval with 500 gel 15% HCl acid, swabbed back acid water & tested well. Well tested 295 Mcf/day gas through 3/4" orifice with 12 psi tubing pressure. Gas analysis indicated gas to be 60% nitrogen. Will proceed with perforation and stimulation of Grayburg zones.

RECEIVED U.S. GEOLOGICAL SU AUG 1 1972 O. C. C. ARTESIA, WEN ARTESIA, OFFICE 18. I hereby certify that the foregoing is true and correct SIGNED Original signed by D. R. Layton Area Supervisor 7-14-72 DATE (This space for Federal or State office use) DISTRICT ENGINEER JUL 3 1 1972 DATE _ APPROVED BY CONDITIONS OF APPROVAL, IF ANT TITLE

*See Instructions on Reverse Side