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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 21 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2209
7. Unit Agreement Name
8. Farm or Lease Name Etz A State
9. Well No. 16
10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Texas American Oil Corporation ✓
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER L , 1650 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3676 GR, 3674.5 RB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Perforate and Fracture <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-71: Dresser Atlas ran Gamma Ray Neutron & Acoustilog and perforated one 0.40" hole per interval @ 2520', 2522', 2536', 2546', 2548', 2550', 2600', 2603', 2630', 2633', 2641', 2644', 2646', 2648', 2742', 2747', 2749', 2750', 2756', 2757', 2759', 2873', 2875', 2877', 2879', 2881', 2883', 2885', 2887', 2889', 3028', 3058', 3069', 3078', 3115', 3141', 3145', 3169', 3179', 3180'.

12-29-71 to 12-30-71: Dowell treated Jackson zone down 2½" tubing w/pkr and bridge plug, 3028-3180', w/12,000 gals gelled wtr & 12,000# 20/40 sand, 18 BPM @ 3500#. Treated Lovington 2873-2889', w/ 15,000 gals gelled wtr & 15,000# sand, 18 BPM @ 3500#. Treated Premier 2742-2759' w/7,500 gals gelled wtr & 7500# sand, 17 BPM, @ 3500#. Treated Loco Hills & Metex 2520-2648' w/20,000 gals gelled wtr & 20,000# sand, 20 BPM @ 3300#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Roy K. Valla** TITLE **Production Manager** DATE **1-14-72**
APPROVED BY **W. A. Gressett** TITLE **OIL AND GAS INSPECTOR** DATE **JAN 21 1972**
CONDITIONS OF APPROVAL, IF ANY: