

cl 21
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

RECEIVED
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 26 '89

WELL API NO. 30-015- 20540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2209
7. Lease Name or Unit Agreement Name Etz State Unit (TR 7)
8. Well No. 1
9. Pool name or Wildcat Grayburg
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3665'

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Devon Energy Corporation (Nevada)
3. Address of Operator 1500 Mid-America Tower, 20 N. Broadway, OKC, OK 73102	4. Well Location Unit Letter L : 1650 Feet From The south Line and 660 Feet From The east Line Section 16 Township 17S Range 30E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3665'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-89 This am pulling tbg.
Moved in and rigged up Cobra Well Srv. Pulled pump, rods. Nippled up
blow out preventer. Shopped pump. SDON.

11-01-89 This am running new production string.
Trpd tbg. Ran gauge ring 2900'. Set cast iron bridge plug 2850' w/35'
cement on top. Ran old tbg, pulled and laid down. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi R. Graham TITLE Engineering Assistant DATE 12-15-89
Candi R. Graham (405) 235-3611 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JAN 10 1990

11-02-89 This am returned to production. Drop from report.
 Ran new tbg. Tagged TD 2831'. Nippled down blow out preventer. Ran
 pump and rods. Rigged down and released Cobra Well Srv. Hung well on.
 Ran production string as follows.

mud anchor w/bull plug	31.69'
perf'd sub	3.20'
seating nipple at 2789.72'	1.10'
89 jts 2 3/8" 4.7# J55 EUE 8rd tbg	2798.75'
2" X 1 1/2" X 12' THD pump	
110-3/4" X 25' rods	
1-2' X 3/4" pony rod	
polish rod 1 1/4" X 16'	