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7-25-72

NEW MEXICO CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-8838	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Texas American Oil Corporation	8. Farm or Lease Name Etz B State
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701	9. Well No. 18
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3679 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Perforate and Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-72 to 7-24-72:

Ran Dresser Atlas Gamma Ray BHC Acoustic Log to 4029' PBTD. Perf with E-Gun Bullets 93 shots as follows: 2551', 2553', 2555', 2559', 2570', 2572', 2582', 2584', 2587', 2639', 2641', 2678', 2680', 2683', 2784', 2786', 2788', 2796', 2798', 2920', 2922', 2924', 2926', 2928', 3206', 3208', 3226', 3237', 3262', 3266', 3270', 3274', 3278', 3282', 3286', 3290', 3307', 3309', 3312', 3322', 3324', 3329', 3331', 3357', 3359', 3361', 3365', 3370', 3474', 3476', 3502', 3504', 3506', 3555', 3561', 3563', 3593', 3598', 3600', 3602', 3663', 3665', 3676', 3678', 3680', 3684', 3686', 3688', 3705', 3710', 3715', 3717', 3724', 3737', 3739', 3742', 3748', 3750', 3752', 3796', 3798', 3866', 3868', 3901', 3905', 3913', 3915', 3923', 3934', 3936', 3938', 3940', 3942'. Treated down 2-1/2" tubing with packer and bridge plug. See attached detail.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Horace A. Chapp TITLE Vice President DATE 7-24-72

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 31 1972

CONDITIONS OF APPROVAL, IF ANY:

Total Frac: Acid: 5125 gallons
Sand: 187,000 gallons, 187,000 pounds

ETZ "B" STATE, WELL NO. 18

U. C. C.
ARTESIA, OFFICE

RECEIVED
JUL 25 1972

Stage No.	Perfs.	BDP	15%	20/40	Ball Sealers and Action	Max. Press.	Min. Press.	Avj.			5 Min SDP	10 Min SDP	15 Min SDP
			HCL Gals Acid	Mesh Sand				Rate B/PM	ISDP				
1 - 2 Holes	3866-3942	3000	1000 - with 18 balls - good action	30,000 - 30,000#	6 - Good Action	4400	3500	20.3	1900	1400	1300	1200	
2 - 21 Holes	3663-3798	2600	1000 - with 30 balls - good action	40,000 - 40,000#	15 - Good Action	4800	3600	18.8	1500	1400	1300	1250	
3 - 12 Holes	3474-3602	3400	750 - with 18 balls - good action	20,000 - 20,000#	3 - Good Action	5000	4200	19.2	1600	1400	1300	1250	
4 - 24 Holes	3206-3370	3500	1175 - with add'tl 250 during frac 36 balls - good action	47,000 - 47,000#	16 - Good Action	4800	3900	23.1	1400	1300	1200	1200	
5 - 5 Holes	2920-2928	4800	175	10,000 - 10,000#	0 (After flowing back for 45 minutes slight show of oil)	4200	4000	25.0	2000	1800	1700	1550	
6 - 5 Holes	2784-2798	4400	175	10,000 - 10,000#	0 (After flowing back for 45 minutes slight show of oil)	4500	4200	18.6	1400	1300	1250	1200	
7 - 5 Holes	2639-2683	4500	175	10,000 - 10,000#	0 (After flowing back for 45 minutes slight show of oil)	4400	4000	18.6	1500	1400	1350	1300	
8 - 9 Holes	2551-2587	4500	425 - with 14 Balls - Good Action	20,000 - 20,000#	2 - Good Action (After flowing back for 45 minutes slight show of oil)	4600	4200	20.0	1600	1300	1200	1200	