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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS The second control cans V = () Operator DDDD Texas American Oil Corporation 1012 Midland Savings Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. Etz B State 18 Grayburg Jackson State, Federal or Fee State B-8838 Location 1980 Feet From The North Line and 1980 Unit Letter Feet From The <u>East</u> 16 Township 17-S Line of Section Range 30-E , NMPM, Eddy County Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P. O. Box 1510. Midland. Texas 79701
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Continental Oil Company P. O. Box 431 Midland, Texas 79701 Sec. Twp. P.ge. If well produces oil or liquids, give location of tanks. 17-26-72 116 F 17 3.0 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Ggs Well New Well Workover Deepen Same Res'v. Diff. Res'v. Designate Type of Completion - (X) (X)(X)Date Spudded Date Compl. Ready to Prod. Total Depth 7-3-72 7-26-72 4050 4019 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3679 GR Grayburg-San Andres 2551 3950 Perforations Depth Casing Shoe 2551 - 3942 w/93 holes 4047 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT 11" 8-5/8'' 5321 100 sx 7-7/8" 5-1/2" 40471 600 sx2 3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 7-26-72 7-31-72 Pump Length of Test Tubing Pressure Casing Pressure Choke Size 24 Hrs. <u>None</u> None Actual Prod. During Test Gga - MCF 132 225 LW **GAS WELL** Length of Test Bbis. Condensate/MMCF Gravity of Condensate Tubing Pressure (shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION

Actual Prod. Test-MCF/D Testing Method (pitot, beck pr.)

1. Certificate of compliance

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the oest of my knowledge and beilef.

(Title)

August 1, 1972

(Date)

2 1972 OIL AND GAS INSPECTOR TITLE

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or , well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for charges of owner, well name or number, or transporter or other such change or condition. Separate Forms C-104 must be filed for each pool in multiply pleted wells.