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# NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 17 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

D. C. C.

## SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
Texas American Oil Corporation ✓

3. Address of Operator  
1012 Midland Savings Building, Midland, Texas 79701

4. Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-8838

7. Unit Agreement Name

8. Farm or Lease Name  
Etz "B" State

9. Well No.  
18

10. Field and Pool, or Wildcat  
Grayburg Jackson

12. County  
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3679' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21-78: RUPU, stripped rods and tubing. Ran bit and tagged BP at 2240'.  
Ran HOWCO RTTS.

9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with  
100 sxs Class "H" cement.

9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819'.

9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing  
failure, pulled tubing and packer.

9-6-78: Drilling out cement in casing.

9-7-78: Drilled out cement to perfs. No cement on perfs.

9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and  
squeezed perfs with 75 sxs Class "C" cement.

9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held  
ok. Drilled BP at 2230' and cleaned out to 3870'.

9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Jimmy Porter TITLE Engineer DATE 10/16/78

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: