DETRIBUTION Comparison Com									
AND OFFICE THE CASE OFFICE SAID SERVERS ON WELLS OCT 24 1978 OCT 25 1980 OCT 24 1978 OCT 24 1978 OCT 24 1978 OCT 24 1978 OCT 25 1980 OCT 25	HS. OF COPIES PECEL	vc0	4				Form C-103		
Tense of Control of Composition Control of Composition Composition	DISTRIBUTION			-		-			
The control of the co	MITAFE	7		HEW MEXICO OIL CONS	ERVATION COMMISSIN	z14			
RECEIVED OCT 24 1976 OCT 24 1976 OCT 24 1976 Substite To Story Mark the Company of the Compa		1							
SUDDAY MODICES AND DEPOSITS GIVELLS ***CART SUDDAY MODICES AND DEPOSITS GIVELS ***CART SUDDAY MODICES AND DEPOSIT GIVEN SUDDAY MODICES ***CART SUDDAY MODICES AND SUDDAY MODICES ***CART SUDA					ornel	VED [5a, Indicate Ty	of Lenso	
SUPPLY NOTICES AND DEFORES ON WELLS B-8838 B-88838 B-8888						. – –	State X	Fee	
SUPPLY HOTHCES ALSO DEFICIALS CHIVALLS TEXAS American Oil Corporation TEXAS American Oil Cor							5. Store Oll & C	ina Lease No.	
Texas American Oil Corporation Texas Oil Corporation Texa					OCT 24	1978	B-8838	Į.	
Texas American Oil Corporation Texas American Oil Corporation Structure	045			TO THE DEPOSIT OF	Aug. 1 C		77777777	17777777	7777
Texas American Oil Corporation Texas Of Computer Texas American Oil Corporation Texas Of Computer Texas Of Co	(DO NOT USE T	SUN NES YOUNG YOU	DRY ROTICE	12 YUU EEFOK 12 ON	- YEEES ACK TO A DIFFERENCE (欧 山)	<u>⊽</u> ⊳յո.			////:
Texas American Oil Corporation Texas Oil Corporation		USE MARICI	CATION FOR PERM	IT L' TOOME CARLARCE SH			2. Unit Agreeme	AAAAAAAAAAAA	7777
Texas American Oil Corporation Texas American Oil Corporation Those of Committee The Country of College of Committee The College of College	סיג ראו	645				İ	1. One regional		
Texas American Oil Corporation Althous of Contains 1012 Middland Savings Building, Midland, Texas 79701 18 102 Middland Savings Building, Midland, Texas 79701 18 10. Field and Localize G 1980 Feet Facility North 17. S MANGE AND 1980 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsciously Saving Andrew Mr. RT. CR. Fie.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsciously Saving Savin		wree L	OTHER-				6 Fremer Low	a Mara	
1012 Midland Savings Building, Midland, Texas 79701 10	-			//					
1012 Midland Savings Building, Midland, Texas 79701 10	Texas Ame	erican (<u>Oil Corpo</u>	ration //			Etz "B"	_State	
	•					- 1	9. Well No.		
East the section 16 Towaship 17-S Annee 30-E Super Section 16-Confidence of the Data Annabase Subsequent Report of Other Data Subsequent Report of Other Data Subsequent Report of Confidence Annabase Subsequent Report of	1012 Mid]	Land Sar	vings Bui	.lding, Midland	<u>, Texas 79701</u>	L			
East 1.6 received the competence of Completed Operations (Clearly state all perinent details, and give perturent dates, including estimated date of stating any responsible proposal at Campletod Operations (Clearly state all perinent details, and give perturent dates, including estimated date of stating any responsible proposal at Campletod Operations (Clearly state all perinent details, and give perturent dates, including estimated date of stating any responsible proposal at Campletod Operations (Clearly state all perinent details, and give perturent dates, including estimated date of stating any responsible proposal at Campletod Operations (Clearly state all perinent details, and give perturent dates, including estimated date of stating any responsible proposal at Campletod Operations (Clearly state all perinent details, and give perturent dates, including estimated date of stating any responsible proposal at Campletod Operations (Clearly state all perinent details, and give perturent dates, including estimated date of stating any responsible proposal and clearly state all and tagged BP at 2240'. Ran HOWCO RTTS. 9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-2-78: Drilled out cement to Squeeze did not hold. Ran RTTS and set at 1819 and packer. 9-6-78: Drillied out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drilled out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 22230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping.	Lecution of Well							_	
East the second 16 township 17-S have 30-E the second 12 County 13 St. Disvotion (Show whether DF, RT, GR, etc.) 12 County 12 County 12 County 13 County 14 County 15 County 16 County 16 County 16 County 17 County	G		1980	North	1980	FEET PROM	Graybur	g Jackso	n
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **CHARGE PLANA CHARGE PLANA	UNIT LETTER		F &	in the	THE NINE AND LEADING		1111111	11.11.11.11	11:11
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **CHARGE PLANA CHARGE PLANA	East		16	17-	S 30-E				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON	THE	LINE, SE	CTION	TOWNSHIP	RANGE	*MPKI.			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON	בדדדדדדדות.	777777	1111111	5. Elevation (Show whether	DF, RT, GR, etc.)		12. County	111111	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CENTERN RELIEDIAL WORK FIND AND ADARDON CHARLES PLANS C			1 1 1 1 1 1 1 1			·	Eddy		
NOTICE OF INTENTION TO: CREED REMODIAL WORK PLUE AND ABANDON CHARGE PLANS CASHIC TECT PLANS CASH	77111777777	7777777	7717777		A		~		7777
ALTERING CASING CHARGE PLANS	r•	Chec	k Appropriat	e Box To Indicate N	ature of Notice, Re	bott or Othe	er Data		
EMARCE PLANS COMMENCE DRILLING OPPIS. CASING TEST AND CEMENT 1930 THER CHARGE PLANS CHARGE PLANS COMMENCE DRILLING OPPIS. CASING TEST AND CEMENT 1930 THER CASING TEST AND CEMENT 1930 RATE PLANS CASING TEST AND CEMENT 1930 RATE PLANS CASING TEST AND CEMENT 1930 RATE PLANS RATE PLANS RATE PLANS RATE PLANS COMMENCE DRILLING OPPIS. CASING TEST AND CEMENT 1930 PLUG AND ABARDOCHMENT TO THE THE AND CEMENT 1930 THER PLANS CASING TEST AND CEMENT 1930 THER PLANS CASING TEST AND CEMENT 1930 PLUG AND ABARDOCHMENT TO THE THE AND CASING THE	N	OTICE OF	INTENTION	TO:	รบ	BSEQUENT	REPORT OF	:	
EMARCE PLANS COMMENCE DRILLING OPPIS. CASING TEST AND CEMENT 1930 THER CHARGE PLANS CHARGE PLANS COMMENCE DRILLING OPPIS. CASING TEST AND CEMENT 1930 THER CASING TEST AND CEMENT 1930 RATE PLANS CASING TEST AND CEMENT 1930 RATE PLANS CASING TEST AND CEMENT 1930 RATE PLANS RATE PLANS RATE PLANS RATE PLANS COMMENCE DRILLING OPPIS. CASING TEST AND CEMENT 1930 PLUG AND ABARDOCHMENT TO THE THE AND CEMENT 1930 THER PLANS CASING TEST AND CEMENT 1930 THER PLANS CASING TEST AND CEMENT 1930 PLUG AND ABARDOCHMENT TO THE THE AND CASING THE		-		· . <u></u> !					
CHARGE PLANS CHARGE CHAR	ERFORM REMEDIAL WO	RK [PEUG AND ABANDON	REMEDIAL WORK	LX	ALTE	RING CASING	닏
Therethe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) she fructed trost. 8-21-78: RUPU, stripped rods and tubing. Ran bit and tagged BP at 2240'. Ran HOWCO RTTS. 9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with 100 sxs Class "H" cement. 9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.	EMPORABLY ABARDON				COMMENCE DRILLING OPHS	i. 🔲	PLUG	AND ABANDONMER	17
Discribe Proposed of Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any propose work) SEE RULL 1703. 8-21-78: RUPU, stripped rods and tubing. Ran bit and tagged BP at 2240'. Ran HOWCO RTTS. 9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with 100 sxs Class "H" cement. 9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.	ULL OR ALYER CASING			CHANGE PLANS	CASING TEST AND CEMENT	108			
B-21-78: RUPU, stripped rods and tubing. Ran bit and tagged BP at 2240'. Ran HOWCO RTTS. 9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with 100 sxs Class "H" cement. 9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.					OTHER			•	
8-21-78: RUPU, stripped rods and tubing. Ran bit and tagged BP at 2240'. Ran HOWCO RTTS. 9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with 100 sxs Class "H" cement. 9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.	OTHER								
8-21-78: RUPU, stripped rods and tubing. Ran bit and tagged BP at 2240'. Ran HOWCO RTTS. 9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with 100 sxs Class "H" cement. 9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.					·				
8-21-78: RUPU, stripped rods and tubing. Ran bit and tagged BP at 2240'. Ran HOWCO RTTS. 9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with 100 sxs Class "H" cement. 9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.	Describe Proposed	or Completed	Cperations (Cle	early state all pertinent deta	ils, and give pertinent dat	tes, including e	stimuted date of	staiting any pro	pposed
Ran HOWCO RTTS. 9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with 100 sxs Class "H" cement. 9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.	posy see Roll	1103.							
Ran HOWCO RTTS. 9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with 100 sxs Class "H" cement. 9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.	8-21-78:	RUPU,	stripped	rods and tubi	ng. Ran bit a	and tagge	ed BP at	2240'.	
9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with 100 sxs Class "H" cement. 9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.		Ran Ho	OWCO ŘÍTS			00			
100 sxs Class "H" cement. 9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.	9-1-78:				ezed perfs at	2094' -	2100' wi	th	
9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.		100 s	xs Class	"H" cement.	•	_			
9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.	9-2-78:				did not hold.	. Ran Ri	CTS and s	et at 18	19'
failure, pulled tubing and packer. 9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.									
9-6-78: Drilling out cement in casing. 9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.		failu	re. pulle	d tubing and p	acker.				6
9-7-78: Drilled out cement to perfs. No cement on perfs. 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.	9-6-78:								
9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD.						nerfs			
squeezed perfs with 75 sxs Class "C" cement. 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD. Thereby certify that the information above is true and complete to the best of my knowledge and belief. L. Janny Ports. Engineer BAIE 10/16/78							iner at 2	0661 and	
9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Figure For the true and complete to the best of my knowledge and belief.	,	201100	zed nerfe	with 75 eye C	lace "C" comor	nt	LIICE at 2	ooo and	
ok. Drilled BP at 2230' and cleaned out to 3870'. 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby certify that the information above is true and complete to the best of my knowledge and belief. FIGURE 10/16/78	9_9_78.						-h 1000 m	of Uol	a
9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping. 5/16/78: Production before work - 0 BOPD, 0 BWPD. 10/3/78: Production after work - 16 BOPD, 53 BWPD. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Figure L. Jenning Ports Tirue Engineer bare 10/16/78	J-7-70.		Drillod B	D at 2230' and	alannad out t	3870'	.11 1000 p	si. nei	a
5/16/78: Production before work - 0 BOPD, 0 BWPD, 10/3/78: Production after work - 16 BOPD, 53 BWPD. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief.	0 11 70.	Clean	DITITED D	010' man made	creamed out t	.0 30/0 .	, 1		
10/3/78: Production after work - 16 BOPD, 53 BWPD. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief.	9-11-70:	Clean	OUL LO 4	org , ran rous	, pump, and to	ibing and	started	pumping	•
10/3/78: Production after work - 16 BOPD, 53 BWPD. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief.									
10/3/78: Production after work - 16 BOPD, 53 BWPD. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief. Thereby Certify that the information above is true and complete to the best of my knowledge and belief.	5/16/78:	Produc	tion before	ore work - 0 Bi	מפעא ח מפנ				
. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SET J. Jenny Porte Tire Engineer bare 10/16/78	10/3/78	Produc	tion after	er work - 1680	PD 53 BWPD				
Jonny Porter Engineer DATE 10/16/78	20/0//0.	110000	· · · · · · · · · · · · · · · · · · ·	OF WOLK . TO DO.	, JJ 211121				
Jonny Porter Engineer DATE 10/16/78									
TITLE Engineer DATE 10/16/78 THE SUPERVISOR, DISTRICT II DATE OCT 2 6 1978	. I hereby certify that	the informati	lon above is true	and complete to the best o	f my knowledge and belief	•			
The Supervisor, DISTRICT II DATE 0CT 2 6 1978	ο .	,	0						
HOVED BY W. A. G. SUPERVISOR, DISTRICT II DAYE OCT 2 6 1978	$\mathcal{I}\mathcal{I}$		onter	TITLE	Engineer		DATE	116/78	
HAVEO BY W. A. SUPERVISOR, DISTRICT II DAYE OCT 2 6 1978		7							
HOVED BY WILL SUPERVISOR, DISTRICT II DAYE OCT 2 6 1978	1 (~ //	1					4070	
HOYED BY WILLIAM TO THE TOTAL THE TOTAL TO T	[,]	11 54	resert		UPERVISOR. DISTRIC	CT II	DATE O	CT 2 6 19/8	
	HOVED BY			TITLE			W 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		