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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Oll
C-102 and C-101
Effective 1-1-65

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OCT 24 1978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEQUIP A DIFFERENT WELL. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Texas American Oil Corporation		
Address of Operator 1012 Midland Savings Building, Midland, Texas 79701		
Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E N.M.P.M.		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8838
7. Unit Agreement Name
8. Form or Lease Name Etz "B" State
9. Well No. 18
10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-21-78: RUPU, stripped rods and tubing. Ran bit and tagged BP at 2240'.
Ran HOWCO RTTS.
- 9-1-78: Ran packer to 1819' and squeezed perfs at 2094' - 2100' with 100 sxs Class "H" cement.
- 9-2-78: Drilled out cement. Squeeze did not hold. Ran RTTS and set at 1819'.
- 9-5-78: Squeezed perfs at 2094' - 2100' with 100 sxs Class "C". Had tubing failure, pulled tubing and packer.
- 9-6-78: Drilling out cement in casing.
- 9-7-78: Drilled out cement to perfs. No cement on perfs.
- 9-8-78: Ran tubing and HOWCO EZ drill retainer. Set retainer at 2066' and squeezed perfs with 75 sxs Class "C" cement.
- 9-9-78: Drill out cement and retainer. Tested squeeze with 1000 psi. Held ok. Drilled BP at 2230' and cleaned out to 3870'.
- 9-11-78: Clean out to 4019', ran rods, pump, and tubing and started pumping.

5/16/78: Production before work - 0 BOPD, 0 BWPD.
10/3/78: Production after work - 16 BOPD, 53 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY L. Jimmy Porter TITLE Engineer DATE 10/16/78

APPROVED BY W.A. Gessert TITLE SUPERVISOR, DISTRICT II DATE OCT 26 1978

CONDITIONS OF APPROVAL, IF ANY: