	RECEIVE		
Submit 5 Copies Appropriate District Office		New Mexico latural Resources Department	Form C-104
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	.IIIN1 2 '89	-	Revised 1-1-89 See Instructions
DISTRICT II	OIL CONSERV	ATION DIVISION	at Bottom of Page
P.O. Drawer DD, Artenia, NM 88210	C. C. D. Comto De Maria	Box 2088 Mexico 87504-2088	File V
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			Transporter Gas Z
I. TO TRANSPORT OIL AND NATURAL GAS			
Operator Devon Energy Corporation (Nevada)			
Address	oration (Nevada) 🗸		
1500 Mid America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102			
Reason(s) for Filing (Check proper box)			
Recompletion	Change in Transporter of: Oil Dry Gas	Operator Name Chan	se www.
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL AND LEASE			
Etz "B" State	Well No. Pool Name, Inclu 18 Grayburg		of Lease Lease No. Federal or Fee B-8838
Location		s Jackson A Grown	
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line			
Section 16 Terration 175 $30E$ $radium Eddy$			
County County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)			
Texas-New Mexico Pipeline Company Midland, Texas 79701			
Name of Authorized Transporter of Casir Conoco, Inc.	nghead Gas or Dry Gas	Address (Give address to which approved	l copy of this form is to be sent) Dr., Texas 77252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rec F 16 17S 30E		
If this production is commingled with that	from any other lease or pool, give commin	gling order number:	
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'y Diff Res'y			
Designate Type of Completion	- (X)		Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) V Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- MCF
		ļ	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	
	Lengul of Test	BOIS. CODOCASHIE/MIMICF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of myshnowledge and belief.		Date Approved JUN 1 4 1989	
Signature		ORIGINAL SIGNED BY ByMIKE WILLIAMS	
J.M. Duckworth, District Engineer		SUPERVISOR, DISTRICT I	
June 8, 1989 (405) 235-3611 Title			
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.