	DISTRIBUTION SANTA FE FILE / U.S.G.S.	NEW MEXICO OIL CONSERVATION COF SION I REQUEST FOR ALLOWABLE AND ALITHOPIZATION TO TRANSPORT OIL AND IN E. C. E. I. V. E. D. Effective 1-1-65 ALITHOPIZATION TO TRANSPORT OIL AND IN TURNE OF COMPANY OF COMPANY.		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 8 1972		
	GAS / OPERATOR			
1.	PRORATION OFFICE			
	Texas American Oil Corporation			
	1012 Midland Savings Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) New We!1 Other (Please explain)			
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	is 🔄 to Navajo Refir	The Permian Corporation ning Company - June 9, 1972
If change of ownership give name and address of previous owner				
				e Lease No.
	Collier Federal	l Grayburg	Jackson State, Feder	
		660 Feet From The North Lin	ne and <u>660</u> Feet From	The <u>East</u>
	Line of Section 17 Tov	wnship 17S Range	30E , мирм, Ес	dy County
III.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil A or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Refining Compa Name of Authorized Transporter of Cas	any (Eff 6-9-72)	North Freeman Avenu Artesia, New Mexico	18 88210 yed capy of this form is to be sent.
	Continental Oil Compa	ny Unit μ Sec. / 7 Twpy 7 Ege. 30	Attn: Mr. Glen Wood P. O. Box 431, Midla Is gas actually connected?	nd. Texas 79701
	If well produces oil or liquids, give location of tanks.	6 26 238 31E		3-22-72
If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dep ⁺ h
	Perforations		Depth Casir g Shoe	
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
v.	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be equal to or exceed top allow-			
	DIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, purso, gas lift, etc.)			
	Lough of Trat	Tubing Pressure	Caring Pressure	Choke Size
	Length of Test	Tubing Pressure		
	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
- (I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
•	and complete to the	my monseege and perfer	TITLE	<u>IS HESEEGTIVE</u>
	H. L. atripp (.cc.) (Signature) Vice President (Title) June 7, 1972 (Date)		This form is to be filed in compliance with RULE 1104.	
-			If this is a request for allowable for a niwly drilled or deepened well, it is form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with FULE 111. All sections of this form must be filled cut completely for ellow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
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