

SEP 27 '89

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ injection well

2. NAME OF OPERATOR
Devon Energy Corporation (Nevada) /

3. ADDRESS OF OPERATOR
1500 Mid-America Tower, OKC, OK 73102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FEL (NE NE)
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒

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(other) convert to injection

5. LEASE NM2933	
ARTESIA, OFFICE	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Etz State Unit	
8. FARM OR LEASE NAME Collier Federal J-1	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Grayburg J-SR-18-6-SR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-17S-30E	
12. COUNTY OR PARISH Eddy	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3679	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU. Pull rods, pump and tbq.
2. Run csg scraper to 2910'. GIH w/CIBP and set at 2875'. Dump 25' cmt on top.
3. Pick up internally plastic coated 4 1/2" X 2 3/8" Baker AD-1 packer and internally plastic coated 2 3/8" 4.7# J55 8rd EUE tbq and TIH to 2500'. Load backside w/packer fluid. Set packer. Test annulus to 300 psi in presence of a NMOC field representative.
4. Install wellhead equipment and injection lines to battery. Place well on injection at rate of 200 BWPD.
5. This conversion was authorized on September 6, 1989, by NMOC Order #R-7926-A, Case #9735.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct J.M. Duckworth

SIGNED J.M. Duckworth TITLE District Engineer DATE 09-14-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 9-27-89
CONDITIONS OF APPROVAL, IF ANY:

Post FD-3
10-6-89
chy from prod
to WEW