

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

111

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 14-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 660' FEL Sec. 14-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3915' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Perforate and treat**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Ran Gamma Ray Neutron and Collar Logs.
- 2) Rigged up completion unit.
- 3) Perforated 5-1/2" OD casing with one shot per place: 3354', 3374', 3387', 3416', 3436', 3478', 3530', 3566', 3595', 3644', 3672', 3684', 3708', 3746', 3792', and 3823'; 16 shots over 469' interval.
- 4) Ran tubing with Baker Model "R" packer. Spotted 250 gallons 15% acid over perforations.
- 5) Set packer at 3214' and treated perforations with 2,000 gallons 15% "WE" acid using 32 ball sealers. Flushed with 23 bbls. water. Pulled tubing and packer.
- 6) Fractured perforations 3354' - 3823' with 28,000 gallons gelled water; 15,000# 20-40 sand and 21,000# 10-20 sand. Flushed with 100 bbls. water.
- 7) Set 2-7/8" OD tubing open-ended at 3759' with rods and pump set at 3729'. Tested.
- 8) Potential test on January 5, 1972: Pumped 24 hours making 18 bbls. oil, 10 bbls. water, 60 MCF gas, COR 3333/1.

18. I hereby certify that the foregoing is true and correct

SIGNED

(Signed) **D. E. ...**

TITLE

Lead Clerk

DATE

Jan. 11, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JAN 13 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or Federal procedures and practices, either are shown below, or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are applicable State requirements, local, area, or Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents; not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1967 O - 685229

947-485

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

111

10. FIELD AND POOL, OR WILDCAT

Craburg-Jackson

11. SEC., T., R., or BLM. AND SURVEY OR AREA

Sec. 14-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 660' FEL, Sec. 14-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **Set 5-1/2" OD casing** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Drilled to TD 3900'.
- 2) Ran 125 joints (3890') of 5-1/2" OD casing, of which 26 joints were 17# N-80 8R and 99 joints were 15.5# J-55. Set casing at 3899' and cemented with 500 sacks Class "C" with 2% A-2, 10# salt and 1/4# Celloflake per sack; and 250 sacks Class "C" with 10# salt per sack. Pumped plug to 3835'. Cement circulated to surface.
- 3) WOC 6 hours. Tested casing to 1500# for 30 minutes, OK.

REC

IN 3 1972

To correct number of sacks of cement used.

CORRECTED REPORT

RECEIVED

DEC 29 1971

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) D. R. Crow

TITLE Lead Clerk

DATE Dec. 28, 1971

(This space for Federal or State office use)

APPROVED BY (Signature)
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below, or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on General or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing guided and the depth to top of any left in the hole; method of closing the well; and date well site conditioned for final inspection looking to approval of the abandonment.

GOVERNMENT PRINTING OFFICE: 1967 O-685229

847-485

CORRECTED REPORT

Lead Clerk

To correct number of sacks of cement used.

- 1) 1000 lbs. cement casing to 1200' for 30 minutes.
- 2) 1000 lbs. cement casing to 1200' for 30 minutes.
- 3) 1000 lbs. cement casing to 1200' for 30 minutes.
- 4) 1000 lbs. cement casing to 1200' for 30 minutes.
- 5) 1000 lbs. cement casing to 1200' for 30 minutes.