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	GAS	/
OPERATOR		/
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Skelly Oil Company** ✓

Address  
**P. O. Box 1351, Midland, Texas 79701**

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Skelly Unit</b>	Well No. <b>111</b>	Pool Name, Including Formation <b>Grayburg-Jackson</b>	Kind of Lease State, Federal or Fee <b>Fed.</b>	Lease No. <b>LC-029418(A)</b>
Location Unit Letter <b>I</b> ; <b>1980</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line of Section <b>14</b> Township <b>17S</b> Range <b>31E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1510, Midland, Texas 79701</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Continental Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1206, Maljamar, New Mexico 88264</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>22</b>
	Twp. <b>17S</b>	Rge. <b>31E</b>
	Is gas actually connected? <b>Yes</b>	When <b>December 29, 1971</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **70-450 9-1-73**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>December 12, 1971</b>	Date Compl. Ready to Prod. <b>December 29, 1971</b>		Total Depth <b>3900'</b>		P.B.T.D. <b>3835'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3915' GR</b>	Name of Producing Formation <b>Grayburg-San Andres</b>		Top Oil/Gas Pay <b>3290'</b>		Tubing Depth <b>3759'</b>			
Perforations <b>14 @ 3354, 74, 87, 3416, 36, 78, 3530, 66, 95, 3604, 72, 84, 3708, 46, 92</b> <b>3354' - 3823' + 3823 total 164.</b>					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <b>11"</b>	CASING & TUBING SIZE <b>8-5/8" OD</b>		DEPTH SET <b>629'</b>		SACKS CEMENT <b>350</b>			
<b>7-7/8"</b>	<b>5-1/2" OD</b>		<b>3899'</b>		<b>750</b>			
	<b>2 7/8"</b>		<b>3759</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>December 29, 1971</b>	Date of Test <b>January 5, 1972</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>--</b>	Casing Pressure <b>--</b>	Choke Size <b>--</b>
Actual Prod. During Test	Oil-Bbls. <b>18</b>	Water-Bbls. <b>10</b>	Gas-MCF <b>60</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) **C. J. LOVE** **C. J. Love**  
(Signature)  
**District Production Manager**  
(Title)  
**January 11, 1972**  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED **JAN 14 1972**, 19  
BY **W. A. Gressett**  
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply

DEVIATION AFFIDAVIT  
Date January 11, 1972

New Mexico Oil Conservation Commission

Drawer DD

Artesia, New Mexico 88210

State of Texas

County of Midland

RECEIVED

JAN 14 1972

O. C. C.  
ARTESIA OFFICE

D. R. Crow, of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of Lead Clerk

and is fully acquainted with the facts as set forth herein.

That during the month of December 19 71, Hondo Drilling Company

ran the following Deviation Surveys for Skelly Oil Company on their Skelly Unit

Well No. 111, in. NE 1/4 of SE 1/4 of Sec. 14-17S-31E, NMPM, Grayburg-

Jackson Pool, Eddy County, New Mexico.

SLOPE TEST DATA

<u>Depth In</u>	<u>Angle in Degrees</u>	<u>Depth In</u>	<u>Angle in Degrees</u>
455'	1/2		
629'	1/2		
1168'	1/2		
1765'	1/4		
2223'	3/4		
2481'	3/4		
2946'	3/4		
3314'	1/2		
3720'	1/2		
3900'	1		

Subscribed and sworn to before me this 11th  
day of January, 19 72.

C. G. Baer

Notary Public in and for said County and State

My commission expires: June 1, 1973

I hereby certify that the information  
given above is true and complete to the  
best of my knowledge and belief.

D. R. Crow

D. R. Crow

Name

Lead Clerk

Position

P. O. Box 1351, Midland, Texas 79701

Address