

APPLICATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

FEB 2 1977

TRANSPORTER
OIL
GAS
OPERATOR
REGISTRATION OFFICE

Getty Oil Company

P. O. Box 1351, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain) **O. C. C.**
ARTESIA, OFFICE
Skelly Oil Company merged with Getty
Oil Company effective 1-31-77

If change of ownership give name
and address of previous owner **Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Skelly Unit** Well No. **///** Prod. Name, including Formation **Grayburg Jackson (SR.Q.G.SA)** Kind of Lease **State (Federal or Fee)** **LC-029412**
Location **Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East**
Line of Section **14** Township **17S** Range **31E** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Continental Oil Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 2197, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit **A** Sec. **22** Twp. **17S** Rge. **31E** Is gas actually connected? **Yes** When **December 29, 1971**

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-450**

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Both Restr.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) **LELAND FRANZ**

(Signature) **Leland Franz**

District Production Manager

(Title)

February 1, 1977

(Date)

OIL CONSERVATION COMMISSION

FEB 9 1977

APPROVED _____ 19

BY **W. A. Gussert**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 14104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 14111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.