

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL and 660' FEL, Section 14, T-17S, R-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

112

10. FIELD AND POOL, OR WILDCAT

Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set 8-5/8" OD casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in rotary rig and spudded 11" hole at 8:30 P. M. December 21, 1971.
- 2) Drilled to 634'.
- 3) Ran 15 joints (624') 8-5/8" OD 24# J-55 Condition "A" casing and set at 634'.
- 4) Cemented with 225 sacks Class "C" cement, 1/4# Cello Flakes per sack, 2% Calcium Chloride and 125 sacks Class "C" cement, 2% Calcium Chloride. Cement circulated to surface.
- 5) Tested casing to 1500#; held OK.

RECEIVED

DEC 29 1971

U.S. GEOLOGICAL SURVEY
ARTESIA NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) D. R. Crow

TITLE Lead Clerk

DATE Dec. 28, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations, when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by and may be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations and Federal or Indian land should be described in accordance with Federal requirements, Consult local State or Federal office for specific instructions.

Item 17. Proposals to abandon a well and subsequent reports on abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; kind of other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled, and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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647-485

- 1) Moved in rotary rig and spudded 11" hole at 2070 ft. - 2' recorded
2) Drilled to 2441'.
3) Ran 15 joints (2441' - 2456') of 1-52 condition 15 casing and
4) Cemented with 125 sacks Class 'C' cement, 1 1/2" Galloy Fiber per
and 125 sacks Class 'C' cement, 12 Galloy Chloride. Cement at
5) Tested casing to 1500 psi held OK.