

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL, 660' FEL, Section 14, T-17S, R-31E

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

112

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set 5-1/2" OD casing and test X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Drilled to TD 3987'.
- 2) Ran 27 joints (1025') 5-1/2" OD 17# N-80 casing set 2961' - 3986'; 54 joints (1805') 5-1/2" OD 17# J-55 casing set 1156' - 2961'; 29 joints (1145') 5-1/2" OD 17# N-80 casing set 11' - 1156', with 650 sacks Lt. Wt. with 10# salt per sack, 1/4# Cello Flakes per sack; and 250 sacks expanding cement.
- 3) Pumped plug to 3950'. Cement did not circulate. WOC 24 hours. Temperature Survey indicated top of cement at 1010'.
- 4) Tested casing 30 minutes to 1000#; held okay.
- 5) Ran GO Gamma Ray Neutron Log.

RECEIVED

JAN 10 1972

FIELD

ARTESIA OFFICE

RECEIVED

JAN-7-1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Crow

TITLE

Lead Clerk

DATE Jan. 6, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. It is necessary to use this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown in the form or may be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 17: Proposals to abandon a well and the subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid content not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; fluid or other material placed below, between and above plugs; amount, size, method of partitioning of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1967 O - 685229

847-485

Lead Clerk

- 1) Drilled to 30' 300'
- 2) Ran 27 joints (100') 2-1/2" OD 17# 7-80 casing set 280' - 300'
- 3) Ran 17# 7-80 casing set 1150' 280' - 290' joints (100') 2-1/2" OD 17# 7-80 casing set 1150' with 10# salt per sack 1150' and 250 sacks expansive cement. Cement did not circulate. 200' 24 hours.
- 4) Pumped plug to 300'. Cement did not circulate.
- 5) Cased top of cement at 1010'.
- 6) Tested casing 30 minutes to 1000' held okay.
- 7) Ran 60 Gamma Ray location log.

Unknown

600' TWL, 600' TWL Section 1A, T 12S, R 31E

100' 100' 100' 100' 100' 100' 100' 100' 100' 100'

100' 100' 100' 100' 100' 100' 100' 100' 100' 100'

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N. M. O. C. 500