NO. OF COPIES RECEIVED		5				
DISTRIBUTION						
SANTA FE						
FILE						
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL	1				
	GAS	1				
OPERATOR						
PRORATION OFFICE						
Operator /						
Skelly 011 C	ompar	ıy				
Address						
P. 0. Box 13						
Reason(s) for filing	(Check	oropei	box			
New Well						
New Well		Recompletion				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	KEQUEST I	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSBORT OIL AND MATHR	. RECEIVEN
	LAND OFFICE	AUTHORIZATION TO TRA	NO OR TOLL AND NATURA	AL GAS
	OIL /			ŧλn:
	TRANSPORTER GAS /			JAN 21 1972
	OPERATOR /			
I.	PRORATION OFFICE Operator			ARTESIA, OFFICE
	Skelly Oil Company			TRIESIA, OFFICE
	Address			
	P. O. Box 1351, Midland	Tayag 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	s	
	Change in Ownership	Casinghead Gas Conden	sate 🔲	
	If change of ownership give name and address of previous owner			
	•			
11.	DESCRIPTION OF WELL AND I	EASE		
	Lease Name	Well No. Pool Name, Including Fo		
	Skelly Unit	112 Grayburg-Jac	kson State, F	ederal or Fee Federal LC-029418(b)
	Location	O 371	((0	7
	Unit Letter A; 66	O Feet From The North Line	e and <u>660</u> Feet F	rom The East
	14 5	170	317	Til-
	Line of Section 14 Tow	nship 178 Range	31E , NMPM,	Eddy County
FTT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
111.	Name of Authorized Transporter of Oil		Address (Give address to which a	approved copy of this form is to be sent)
	Texas-New Mexico Pipeli	ne Company	P. O. Box 1510, Midl	and. Texas 79701
	Name of Authorized Transporter of Cas		Address (Give address to which o	approved copy of this form is to be sent)
	Continental 011 Company		P. O. Box 1206, Malj	amar, New Mexico 88264
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	B 14 17S 31E	Yes	1-9-72
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number	12 450 9-1-73
IV.	COMPLETION DATA			
	Designate Type of Completio	Cil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
			X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 3987	P.B.T.D. 3916'
	December 21, 1971	1-9-72 Name of Producing Formation	·	
	Elevations (DF, RKB, RT, GR, etc.)	·	Top Cil/Gas Pay	Tubing Depth
	3934' GR	Grayburg-San Andres	3334 '	3884 '
	3934 GR	·		3884 '
	3934' GR	Grayburg-San Andres	3334 '	3884 ' Depth Casing Shoe
	3934 GR	Grayburg-San Andres		3884 ' Depth Casing Shoe
	3934 ' GR Perforations 3409-3911 '	Grayburg-San Andres TUBING, CASING, AND	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET	3884 ' Depth Casing Shoe 3987 ' SACKS CEMENT 350
	3934 ' GR Perforations 3409-3911 ' HOLE SIZE 11"	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	3884 * Depth Casing Shoe 3987 * SACKS CEMENT
	3934 ' GR Perforations 3409-3911 '	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD	3334 TO CEMENTING RECORD DEPTH SET 634 TO SEPTH SET	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900
	3934 ' GR Perforations 3409-3911 ' HOLE SIZE 11"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET	3884 ' Depth Casing Shoe 3987 ' SACKS CEMENT 350
v.	3934 ' GR Perforations 3409-3911 ' HOLE SIZE 11"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET 3884 TO SET (ter recovery of total volume of loa	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900
v.	3934 ' GR Perforations 3409-3911 ' HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET 3884 TO SET (ter recovery of total volume of load pth or be for full 24 hours)	3884 ' Depth Casing Shoe 3987 ' SACKS CEMENT 350 900 Not cemented d oil and must be equal to or exceed top allow-
v.	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET 3884 TO SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, p	3884 ' Depth Casing Shoe 3987 ' SACKS CEMENT 350 900 Not cemented d oil and must be equal to or exceed top allow-
V.	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 1-9-72	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET 3884 TO SET first recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, of Pumping	3884 ' Depth Casing Shoe 3987 ' SACKS CEMENT 350 900 Not cemented d oil and must be equal to or exceed top allow-
V.	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET 3884 TO SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, p	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.)
v.	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET 3884 TO SET	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.)
V.	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls.	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET 3884 TO SET fiter recovery of total volume of load pith or be for full 24 hours Producing Method (Flow, pump, pumping) Casing Pressure	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
v.	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET 3884 TO SET fiter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, of the pumping of the pump	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF
V.	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls.	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET 3884 TO SET fiter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, of the pumping of the pump	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF
v.	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls.	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET 3884 TO SET fiter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, of the pumping of the pump	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF
v.	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls. 35	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF 97
V.	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbis. 35	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET	3884 ' Depth Casing Shoe 3987 ' SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF 97
V.	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls. 35	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3884 TO SET SET 634 TO SET SET SET 634 TO SET	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF 97 Gravity of Condensate Choke Size
	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbis. 35	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3884 TO SET SET 634 TO SET SET 634 TO SET	3884 ' Depth Casing Shoe 3987 ' SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gravity of Condensate Choke Size
	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbis. 35	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gravity of Condensate Choke Size
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	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Complication have been complied to	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls. 35 Length of Test Tubing Pressure (Shut-in) CE	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3884 TO SET	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF 97 Gravity of Condensate Choke Size RVATION COMMISSION AN 2 1 1912 19 CASSINSPLCTOR
	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls. 35 Length of Test Tubing Pressure(shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET Green recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, or pumping) Casing Pressure Water-Bbls. 5 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED BY TITLE This form is to be file	3884 ' Depth Casing Shoe 3987 ' SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF 97 Gravity of Condensate Choke Size Choke Size Choke Size AND
	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls. 35 Length of Test Tubing Pressure(shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3884 TO SET	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION AND LIGITA GAS INSPECTOR d in compliance with RULE 1104. ellowable for a newly drilled or deepened
	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and a commission have been complied we above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD DR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls. 35 Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION AND
	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG I hereby certify that the rules and commission have been complied we above is true and complete to the (Signed) C. J. (Signed) C. J.	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls. 35 Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. LOVE ature) Manager	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3884 TO SET	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION AND
	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and a Commission have been complied wabove is true and complete to the (Signal) C. J. (Signal) C. J. (Signal) C. J. (Signal)	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls. 35 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. LOVE ature) Manager tile)	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION AN 2 1 1372 , 19 GAS INSPECTOR d in compliance with RULE 1104. allowable for a newly drilled or deepened empanied by a tabulation of the deviation accordance with RULE 111. m must be filled out completely for allowed wells.
	3934 GR Perforations 3409-3911 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 1-9-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and a Commission have been complied a shove is true and complete to the (Signal) C. J. (Signal) C. J. (Signal) C. J. (Signal) Till January 19.	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de Date of Test 1-18-72 Tubing Pressure Oil-Bbls. 35 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. LOVE ature) Manager tile)	3334 TO CEMENTING RECORD DEPTH SET 634 TO SET 3986 TO SET 3884 TO SET SET 634 TO SET	3884 * Depth Casing Shoe 3987 * SACKS CEMENT 350 900 Not cemented doil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION AND

Separate Forms C-104 must be filed for each pool in multiply

DEVIATION AFFIDAVIT Date <u>January 19, 19</u>72

New Mexico Oil Conservation Commission	
Drawer DD	• .
Artesia, New Mexico 88210	
State of Texas	•
County of Midland	
D. R. Crow . of lawful age. b	oine finet July come James 1
, 55 12,712 4,60,7	eing first duly sworn deposes and says:
That he is employed by Skelly Oil Company in	the capacity of Lead Clerk
and is fully acquainted wit	h the facts as set forth herein.
That during the months of December	1971, Hondo Drilling Company
ran the following Deviation Surveys for Skelly Oi	l Company on their Skelly Unit
Well No. 112 , in NE 1/4 of NE 1/4 of Se	ection 14-17S-31E , NMPM,
Grayburg-Jackson Pool, Eddy	County, New Mexico.
SLOPE TEST DAT	A
Depth In Angle in Degrees	-
	Depth In Angle in Degrees
317 634 1/4°	•
1137 1/2°	•
1621 1/2•	
2250 1•	
2763 1/2°	
3182 1/2°	
3769 1°	
,	
Subscribed and sworn to before me this 19th	I hereby certify that the information
day of January 10 70	given above is true and complete to the
day of January , 19 72	best of my knowledge and belief.
L. G. Boen	D. R. Crow
	Name
Notary Public in and for said County and State	
My commission evaluate Type 1 1079	Lead Clerk
My commission expires: June 1, 1973	Position
	P. O. Box 1351, Midland, Texas 79701
·	Address