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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 22 1972

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2130

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texas American Oil Corporation	8. Farm or Lease Name Randel State
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Graybrug Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3685 GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Perforate & Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-72 to 6-19-72:

Ran Dresser Atlas Gamma Ray BHC Acoustilog Neutron Log to 3914' PBTD. Perforated with E Gun Bullets from 2564' to 3892'. 63 Shots. 2564', 2566', 2568', 2570', 2572', 2584', 2586', 2588', 2590', 2592', 2594', 2648', 2650', 2652', 2684', 2690', 2692', 2791', 2793', 2795', 2925', 2927', 2930', 2932', 2934', 3174', 3176', 3200', 3202', 3204', 3224', 3226', 3478', 3480', 3482', 3484', 3486', 3530', 3532', 3534', 3551', 3554', 3558', 3634', 3636', 3638', 3640', 3658', 3661', 3668', 3671', 3721', 3723', 3726', 3732', 3734', 3847', 3849', 3856', 3858', 3888', 3890', 3892'. Treated down 2-1/2" tubing with packer and bridge plug. See attached detail.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Engineer DATE June 21, 1972

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 26 1972

CONDITIONS OF APPROVAL, IF ANY:

Randel State Well No. 3

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ARTESIA, CALIF.

Stage No.	Perfs.	BDP	15% HCL Gals Acid	20/40 Mesh Sand	Ball Sealers and Action	Max. Press.	Min. Press.	Avj. Rate B/PM	ISDP	5 Min SDP	10 Min SDP	15 Min SDP
1 - 7 Holes	3847 - 3892	2000	800	15,000 - 15,000#	3 - Good Action	4800	4600	18.7	1550	1325	1275	1225
2 - 13 Holes	3634 - 3734	2500	250	30,000 - 30,000#	6 - Good Action	4600	4200	22.0	1300	1250	1200	1200
3 - 11 Holes	3478 - 3558	1300	0	30,000 - 30,000#	4 - Good Action	4300	4100	25.0	1450	1375	1300	1275
4 - 7 Holes	3174 - 3226	5200	250	30,000 - 30,000#	0	4450	4350	23.4	1400	1375	1300	1275
5 - 8 Holes	2791 - 2934	2000	250	20,000 - 20,000#	1 - Good Action	4700	4400	22.0	2100	1775	1675	1650
6 - 6 Holes	2648 - 2692	1300	250	20,000 - 20,000#	0	4100	3900	25.6	1700	1575	1500	1450
7 - 11 Holes	2564 - 2594	2000	0	30,000 - 30,000#	5 - Fair Action	4000	3900	26.3	1725	1600	1500	1500

Total Frac: Acid: 1800 gallons
Sand: 175,000 gallons, 175,000 pounds