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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 17 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS O.C.C. <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A WELL. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. Name of Operator Texas American Oil Corporation ✓</p>		<p>5. State Oil & Gas Lease No. B-2130</p>
<p>2. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701</p>		<p>7. Unit Agreement Name</p>
<p>3. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17-S</u> RANGE <u>30-E</u> N.M.P.M.</p>		<p>8. Farm or Lease Name Randel State</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3685' G.R.</p>		<p>9. Well No. 3</p>
<p>12. County Eddy</p>		<p>10. Field and Pool, or Wildcat Grayburg Jackson</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-29-78: RUPU, pull rods, pump, and tubing. Ran tubing with HOWCO RTTS to 1810'. Set Packer and squeeze perfs at 2098' - 2104' with 100 sxs Class "H" cement.

8-30-78: Drilled out cement and pressure test squeeze to 1000 psi. Held ok. Drilled bridge plug at 2238' and cleaned out in casing to 3841'.

8-31-78: Drilled plug and scale to 3914'. Ran rods and pump.

9-1-78: Start well pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Tommy Porter TITLE Engineer DATE 10/16/78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: