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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 24 1978

O. C. C.

ARTESIA, OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO PERFORM FIELD WORK TO A DIFFERENT PROPERTY. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Texas American Oil Corporation ✓

3. Address of Operator  
1012 Midland Savings Building, Midland, Texas 79701

4. Location of Well  
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-2130

7. Unit Agreement Name

8. Farm or Lease Name  
Randel State

9. Well No.  
3

10. Field and Pool, or Wildcat  
Grayburg Jackson

12. County  
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3685' G.R.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-29-78: RUPU, pull rods, pump, and tubing. Ran tubing with HOWCO RTTS to 1810'. Set Packer and squeeze perfs at 2098' - 2104' with 100 sxs Class "H" cement.

8-30-78: Drilled out cement and pressure test squeeze to 1000 psi. Held ok. Drilled bridge plug at 2238' and cleaned out in casing to 3841'.

8-31-78: Drilled plug and scale to 3914'. Ran rods and pump.

9-1-78: Start well pumping.

5/16/78: Production before work - 1 BOPD, 23 BWPD.  
10/2/78: Production after work - 19 BOPD, 81 BWPD.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREATED L. Tommy Porter TITLE Engineer DATE 10/16/78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 26 1978

CONDITIONS OF APPROVAL, IF ANY: