80, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departm.

RECEIVED

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Asteria, NM 88 DISTRICT III	1210	P.O. Box 2088 Santa Fe, New Mexico 875					04-2088	• •	OCT 16	5 '8 9	1	
1000 Rio Beazos Rd., Aztec, NM	87410						AUTHORIZ		. C.	•		
I. Operator	TO TRANSPORT OIL AND NATURAL GAS						Well API No.					
Devon Energy Corporation (Nevada)							30-015- 20550					
Address 1500 Mid-Americ		er, 20	North	Broa	dway,				2			
Reason(s) for Filing (Check prope	er box)		G	T		التقا	et (Piease expla	•	Dondal	C+-+- #	2	
New Well Recompletion		Oii	Change in	Dry Ga	s 🔲	Change	e well na		UI A	\	3	
Change in Operator		Casinghea	d Gas	Conden	sate	•		$ \nu$	OIL	<u> </u>		
If change of operator give name and address of previous operator								····	* :	<u></u>		
II. DESCRIPTION OF V	VELL A	IND LE		T								
Lease Name Etz State Unit (TR 5)		Well No.			ing Formation Tacket at	-58-0-G-		of Lease Tribo litik Re		2130	
Location				J	3	JHUN SON	3X-W-6	2//	· · · · · · · · · · · · · · · · · · ·			
Unit Letter		· :	60	Feet Fr	om The	north	1980 and	F	set From The	west	Line	
Section 16	Township	17S		Range	30E	,N	мрм,		Edd	ly	County	
III. DESIGNATION OF Name of Authorized Transporter		SPORTE	R OF O		D NATU		ne address to wh	ich approved	l copy of this f	orm is to be s	mi)	
Name of Authorized Transporter	ame of Authorized Transporter of Casinghead Gas					or Dry Gas Address (Give add			o which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?		When	When ?				
If this production is commingled w		rom any oth	er lease or	pool, giv	e comming	ling order num	ber:			· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DAT	<u>`A</u>		(O'1 777-11		Gas Well	New Well	I Washama) D	Dhua Daele	Cama Bashi	Diff Res'v	
Designate Type of Comp	oletion -	(X)	Oil Well		AL WEII	I MEM METI	Workover	Deepen	Plug Back	Same Res'v	Dill Kes v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.	:.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe				
		7	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D	<u>- </u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
· <u></u>												
V. TEST DATA AND RE	QUES	T FOR A	LLOW	ABLE					1			
OIL WELL (Test must b	e after re	covery of so	tal volume	of load o	oil and mus		exceed top allo			for full 24 hou	rs.)	
Date First New Oil Run To Tank		Date of Te	g			rrounding M	euw (r <i>io</i> w, pu	-п ү, даз іўі,	L. <i>j</i>		ļ	
Length of Test	ength of Test Tul					Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL				<u> </u>		<u> </u>						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
				N T 4 5 1	TOT				<u></u>	·	Parlod 1	
VI. OPERATOR CER? I hereby certify that the rules a					NCE		OIL CON	ISERV	ATION	DIVISIO	DN10-20-	
Division have been complied was in true and complete to the bes	vith and ti	hat the info	mation giv		:	Date	Anne	a 01	CT 2 0 1	1989 7	l hg Well	
1MO 1 (1)							OIL CONSERVATION DIVISION 10-30-8 Date Approved OCT 2 3 1989 Chg Well 7 ORIGINAL SIGNED BY					
Signature /					MIKE WILDIAMS							
J.M. Duckworth Printed Name		Distr	ict Er	ngine Tille	er	Title	SUPE	RVISOR,	DISTRICT	17		
10-3-89		(405)	235-3	3611		II une						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.