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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVES Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL - 2 1992

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR A	LLOWA	ABLE AND	AUTHOF	RIZATION	5/18 dry	Series		
I.	,	TO TR	ANSP	ORTO	IL AND NA	ATURAL C	AS	* FCC1	<u> </u>		
[Oi								0-015-20550			
Address			2210								
P. O. Drawer 217, A.	LLESIA	IVIT C	0210		По	ther (Please ex	olain)				
Reason(s) for Filing (Check proper box)		Change is	n Transo	orter of:	time!						
New Well	Oil		Dry G		Ei	ffective	7/1/92				
Recompletion [X]	Casinghe	ad Gas	Conde	_	•						
Change in Operator			•		1500	Mid Amer	ica Towe	r. 20 N.	Broadwa	au,	
and address of previous operator			<i>P</i> • (Nevade	1,7,7	1114 111101	Okla	homa Cit	y, OK	73102	
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include								of Lease Lease No. Restorat XXX Text X B-2130			
Etz State Unit (TR 5)		1_1	Grbg	Jacks	son SR Q	Grbg SA					
Location C	. 6	60	Feet F	rom The 1	orth_L	ne and 19	980 Fe	et From The _	west	Line	
16	•	NMPM,	Ed	dy County							
Secuon Townshi			Range		<u> </u>		,				
III. DESIGNATION OF TRAN	SPORTI			ID NAT	URAL GAS	ive address to v	vhich approved	conv of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Oil		or Conde	usare		Auness (O		main approved	00p) 0j j.			
WIW Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Gi	ive address to w	vhich approved	copy of this fo	rm is to be se	nt)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rg	. Is gas actua	lly connected?	When	?			
give location of tanks.	1	<u> </u>	<u>L</u>			- 					
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or	pool, gi	ve commin	gling order nun	nber:					
		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		pl. Ready to	n Prod		Total Depth	<u></u>		P.B.T.D.		<u></u>	
Date Spanded	Date Com	pi. Keany u	0 1 100.								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
		TIRING	CASI	NG ANI	CEMENT	ING RECO	RD	<u>.L</u>		 	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE	Ondition of the control of the contr										
											
							·	<u> </u>			
V. TEST DATA AND REQUES	T FOR	LLOW	ABLE			o is a	loumble for this	denth or he fo	or full 24 hour	.e.)	
OIL WELL (Test must be after r			of load	oil and mu	Deschiping N	Anthod (Flow r	umn eas lift e	ic.)	7 741. 27 7.04		
Date First New Oil Run To Tank	Date of Test				Producing iv	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	mile		Choke Size 7-10-92			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbls.			Gas-MCF Ghg G		
GAS WELL	<u> </u>							· · · · · · · · · · · · · · · · · · ·			
ciual Prod. Test - MCF/D Length of Test					Bbis. Conde	Bbls. Condensate/MMCF Gravity of Condensate					
	Tubing Pressure (Shut-in)				Casing Press	sure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Snut-in)				Castle Castle						
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regulative points on have been complied with and	tions of the	Oil Conser rmation give	vation				NSERVA	_		N	
is true and complete to the best of my i	TOWIEURE A)	Date	a Abbrove	ed	IUL X	1992		
Khonda Kello						By ORIGINAL SIGNED BY					
Signature Rhonda Nelson Production Clerk					MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT						
Printed Name 7/2/92		74	Tide 8-330	73	Title	SUP	EKVISUK, I	7,071.0			
Date Telephone No.						ere Althorn			est de		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.