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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**JUL 10 1972**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8095
7. Unit Agreement Name
8. Farm or Lease Name Etz C State
9. Well No. 17
10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER-
2. Name of Operator Texas American Oil Corporation ✓
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>E</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17S</u> RANGE <u>30E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3682 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-72 to 6-30-72:

Ran Dresser Atlas Gamma Ray BHC Acoustilog to 3881' PBTD. Perforated with E-Gun Bullets, from 2526' to 3877' with 88 shots as follows:  
 2526', 2528', 2530', 2532', 2534', 2546', 2548', 2550', 2552', 2554', 2556',  
 2607', 2609', 2611', 2616', 2656', 2658', 2660', 2662', 2687', 2691', 2696',  
 2770', 2772', 2774', 2776', 2856', 2862', 2868', 2890', 2892', 2894', 2896',  
 2898', 2900', 2902', 2907', 2925', 2929', 2935', 2985', 2987', 2989',  
 2992', 3005', 3006', 3010', 3200', 3205', 3259', 3263', 3265', 3299', 3464',  
 3466', 3468', 3470', 3619', 3621', 3624', 3627', 3629', 3643', 3647', 3651',  
 3653', 3655', 3670', 3681', 3683', 3704', 3706', 3708', 3757', 3761', 3765',  
 3807', 3811', 3825', 3827', 3845', 3853', 3855', 3857', 3871', 3873', 3876',  
 3877'. Treated down 2-1/2" tubing with packer and bridge plug. See attached detail.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Engineer</u>	DATE <u>July 6, 1972</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 14 1972</u>

CONDITIONS OF APPROVAL, IF ANY:

FTZ "C" STATE, WELL NO. 17

Stage No.	Perfs.	BDP	15%	20/40	Ball Sealers and Action	Max. Press.	Min. Press.	Avj.					
			HCL Gals Acid	Mesh Sand				Rate B/PM	ISDP	5 Min SDP	10 Min SDP	15 Min SDP	
1 - 15 Holes	3757-3872	4600	750	30,000 - 30,000#	8 - Good Action	5000	4400	14.5	2000	1700	1500	1450	
- 16 Holes	3619 - 3708	4700	500	30,000 - 30,000#	11 - Good Action	4600	4400	13.3	1700	1400	1350	1350	
3 - 10 Holes	3200 - 3470	4000	500	20,000 - 20,000#	2 - Good Action	4100	3500	22.7	1600	1450	1400	1400	
4 - 7 Holes	2985 - 3010	Did not BD	500 -	Called log interpreter in.	Did not have porosity.								
5 - 14 Holes	2856 - 2935	2000	250	15,000 - 15,000#	Had communications with upper zone - 2770 - 2776. Fluid on top of pkr. SD. Moved pkr to 2747'. Pp in 20 BF. Everything fine. Started to frac again and had communications again. Moved pkr up to 2630. Pumping in, started having communications. Fluid coming through perforations between 2607 and 2616. Moved pkr to 2500'. Treated Stage 5, 6, and 7.								
5, 6, & 7		2000#	750	64,500 - 64,500#	Benzoic Acid Flakes - Good Action	3700	3000	20.3	1400	1300	1250	1250	-

Total Frac: Acid: 3250 gallons  
Sand: 159,500 gallons - 159,500 pounds