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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 20 1972

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-8095

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Etz C State	
2. Name of Operator Texas American Oil Corporation		9. Well No. 17	
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Graybrug Jackson	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>17-S</u> RGE. <u>30-E</u> NMPM		12. County Eddy	
15. Date Spudded 6-14-72	16. Date T.D. Reached 6-23-72	17. Date Compl. (Ready to Prod.) 7-15-72	18. Elevations (DF, RKB, RT, GR, etc.) 3682 GR
19. Elev. Casinghead -	20. Total Depth 3950	21. Plug Back T.D. 3881	22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3950
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres - 2526 - 3877			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Acoustilog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	528	11"
4-1/2"	9.50#	3950	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 2526-3877 with 88 .35" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		2526-3877	
		159,500 Gal Gel Wtr &	
		159,500# Sand	
33. PRODUCTION			
Date First Production 7-15-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 54"	
Well Status (Prod. or Shut-in) Producing			
Date of Test 7-19-72	Hours Tested 24	Choke Size Pump	Prod'n. For Test Period
Oil - Bbl. 135	Gas - MCF 325	Water - Bbl. 175 LW	Gas - Oil Ratio 2410
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Continental Oil Company			Test Witnessed By N. T. Emanuel
35. List of Attachments Gamma Ray Acoustilog and Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Engineer	
		DATE 7-19-72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 538	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1020	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2076	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2466	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2780	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	538	538	Red Beds, Anhy				
538	1020	482	Salt				
1020	2076	1056	Anhy, Lm, Shly Sd.				
2076	2115	39	Sand & Sdy Lm.				
2115	2466	351	Anhy, Lm & Shale				
2466	2524	58	Dolomite				
2524	2780	256	Sand & Shly. Sd.				
2780	3950	1170	Dolomite				
	3950		Total Depth				