Submit 5 Copies Appropriate District Office DISTRICT J		rgy, I				w Mexico al Resources Departm				Form C-104 Revised 1-1-89 RE Cristical of Page				
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Astonia, NM 88210	1			P.0	. Bo	TION E x 2088		ON				1 M		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		JEST F	OR A	LLOW	VAB	xico 8750	UTHOF		OCT 16 '89 NON O. C. E					
L. TO TRANSPORT OIL / Operator Devon Energy Corporation (Nevada)											Well API No. ARTESIA, Charle			
Address	····					<u></u>			30-	-015- 20	551			
1500 Mid-America Tow	er, 20	North	Bro	adway	<i>,</i> (City, T (Piece exp		73102					
Reason(s) for Filing (Check proper box) New Well		Change in		- r					from	Etz "C"	' State	#17		
Recompletion	Oil Casinghes	L. Id Gas ∏	Dry C Cond	Gas L camic [WIL	W			
f change of operator give same			,		<u></u>									
ind address of previous operator	ANDLE	ASE												
Louis Name		Well No.		-		e Formation		4	Kind o	(Lease		B 8095		
Etz State Unit (TR 6)		1	GI	aybu	cg.	lackser-	<u>58-Q-F</u>	-514						
Link LetterE	1	880	_ Feet 1	From The		orth	660 ••••••) .	Fe	et From The .	west	Line		
Section 16	17s		Rane	301	E	. N	VIPM.			Ed	dy	County		
· · · · · · · · · · · · · · · · · · ·								<u> </u>						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	CR OF C or Conde			TU	Address (Giv	e address to	which a	pproved	copy of this f	form is to be s	ient)		
					_						form is to be			
Name of Authorized Transporter of Casing	phead Gas		or Dr	ry Gas 🗌		Address (Giv	e address 10	which dj	pproved	copy of this)	form is to be s	ieni)		
if well produces all or liquids, jive location of tanks.							s gas actually connected? When ?							
This production is commingled with that in COMPLETION DATA	from any of	her lease of	r pool, g	tive com	mingli	ing order num	ber:							
	<u> </u>	Oil We	u j	Gas We	-11	New Well	Workover	D	eepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		pl. Ready i	lo Prod.			Total Depth				P.B.T.D.	I			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formatio						Top Oil/Gas Pay			Tubing Depth					
Perforations	╺┶┈────────────────────────────────────					Mar				Depth Casing Shoe				
······································	TUBING, CASING AND C					CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	E			<u> </u>			<u> </u>		J		
OIL WELL (Test must be after r	ecovery of	total volum	e of loa	d oil and	must	be equal to o	exceed top	allowabi	le for thi	s depth or be	for full 24 ho	purs.)		
Date First New Oil Run To Tank	Date of T	ez				Producing M	eunua (<i>1° 10</i> W,	pamp, (
Length of Test	Tubing Pressure					Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF					
······································										1				
GAS WELL		Tart				Bbls. Conde	nate/MMCF			Gravity of	Condensate	ŋ		
Actual Prod. Test - MCF/D	Length of Test													
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFIC	ATEO	F COM	PLIA	NCE							יפו/ום	ON Posted 1		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION Posted I								
Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved 0CT 2 0 1989 6.4g Well 7								
IMIO K	-L					11	0910	INAL	SIGN	ED BY				
Signature J.M. Dickworth District Engineer						By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II								
J.M. Duckworth Printed Name			Title	:	_	Title	SUPI	ERVIS	OR, D	ASTRICT	il			
10-3-89	(405	5) 235- Ta	-3611											
Date		10	mpinit	U.		11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.