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Submit 5 Copies Appropriate District Office DISTRICT	Energy, Minerals and Nat	ew Mexico ural Resources Department REC	at Bottom of Page VI
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION JUL	2 († 1992
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	Santa Fe, New M	$v_{\rm ico}$ 87504-2088 \cup	. C. D. Na meringe
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWAE TO TRANSPORT OIL	BLE AND AUTHORIZATION	API No.
Operator Marbob Energy Corpor	ration		30-015- 20551
Address P. O. Drawer 217, An	tesia, NM 88210		
Reason(6) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give native	Change in Transporter of: Oil Dry Gas Condensate	Change lease name fro Etz State Unit (TR 6)	m: #1 Effective 7/1/92
and address of previous operator	AND LEASE	l V	for Lease No.
Lease Name Devon State Unit	I WALLING I POOL MALLE, MALAS	ing romation .	ate B-8095
Location Unit Letter <u>E</u>	. 1880 Feet From The N	orth Line and 660	Feet From The <u>West</u> Line
Section 16 Townshi	p 17S Range 30	E , NMPM,	Eddy County
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil WIW	SPORTER OF OIL AND NATU		
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.		is gas actually connected? Whe	:n 7
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	*		
	ST FOR ALLOW ABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lift	his depth or be for full 24 hows.) , etc.)
Date First New Oil Run To Tank	Date of Test	_	Choke Size 7-24-92
Length of Test	Tubing Pressure	Casing Pressure	- Gas-MCF Chylean Many
Actual Prod. During Test	Oil - Bbls.	Waler - Bbls.	Gas-MCI pry account in and
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE Introduction the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date ApprovedJUL 2 0 1992	
	nollow		
Signature	Production Clerk	ByORIGINAL SIGNED BY MIKE WILLIAMS	
Rhonda Nelson Printed Name	Tide 748-3303	Title SUPERVISOR, DISTRICT I	
7/17/92 Date	Telephone No.		
a service and the service of the ser	Standard St. Burthan Alexandron and Alexandron and St.	Dula 1104	

12 4 414 4

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly difference for deepender from must be decompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.