Form 9-331 C (May 1963)

M. O. C. C. SUBJECT IN LICAT (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						LC-029418(b)		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK						7		
DRILL X DEEPEN - PLUG BACK -						7. UNIT AGREEMENT NAME		
b. TYPE OF WELL  OU. SINGLE MULTIPLE MULTIPLE						Skelly Unit		
WELL OTHER ZONE ZONE						-		
2. NAME OF OPERATOR						Skelly Unit		
Skelly Oil Company						9. WELL NO.		
3. ADDRESS OF OPERATOR						113		
P. O. Box 1351, Midland, Texas 79701  4. Location of well (Report location clearly and in accordance with any State requirements.*)  At surface  1980' FNL and 660' FEL, Sec. 14-175-31E  At proposed prod. zone  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						10. FIELD AND POOL, O	R WILDCAT	
						Grayburg-Jackson x		
						11. SEC., T., R., M., OR I	BLK.	
						AND SURVEI OR AP	, B.A.	
						Sec. 14-17S-31E		
						12. COUNTY OR PARISH		
						77.1	New Yorks	
15. DISTANCE FROM PROP	voers*		16 NO OF	ACRES IN LEASE	1 17 NO (	Eddy OF ACRES ASSIGNED	New Mexico	
LOCATION TO NEARES	T		10. 10. 01	ICHES IN LEADS		HIS WELL		
PROPERTY OR LEASE ! (Also to nearest drl			5	200		40		
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED D				D DEPTH	20. ROTA	RY OR CABLE TOOLS	_	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3910'			Rotary		
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)			·	<u> </u>	22. APPROX. DATE WO	RK WILL START*	
Unknown						Immediately		
23.	P	ROPOSED CASIN	IG AND CEN	MENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					QUANTITY OF CEMENT		
11"	8-5/8"	32#		630		350 sacks		
7-7/8"	5-1/2"	14#		3910'		850 sacks		
complete in the The pump and place set at appr	drill with rotar me Grayburg-Jacks plug process will eximately 630's	on pool.  L be used in the second in the sec	n cement d to sur	ing all strace behind	rings o i pipe.	f casing. The The 5-1/2" 0	8-5/8" will	
be perforated	at approximately	3300 to	3850 ar					
RECEIVE						D TE		
				DEC 28		492	27 1071	
IN ABOVE SPACE DESCRIE zone. If proposal is to preventer program, if a 24.	BE PROPOSED PROGRAM: If o drill or deepen directions my.	proposal is to deep ally, give pertinent	pen or plug h t data on sub	ack dive deta on losurface locations a	oresent pro	ductive zone and proposed and true vertical dept	ed new productive hs. Give blowout	
	ned) C. J. LOV	E	Dist.	Production	Manage	DATE DEC.	23, 1971	
(This space for Fed	deral or State office use)							
PERMIT NO APPROVAL DATE								
APPROVED BY	OVAL, IF ANY:			No.		DATE		

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

## N. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Legae Well No. SKELLY OIL CO SKELLY UNIT 113 Unit Letter Section Township County 31 EAST 17 South EDDY Actual Footage Location of Well: 1980 NORTH 660 feet from the EAST feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: Unknown Grayburg-San Andres Grayburg-Jackson 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position District Production Manager Company \_660'\_ Skelly Oil Company December 17, 1971 SECTION 14 Date Surveyed **DECEMBER 3, 1971** Registered Professional Engineer

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