NE	BTATE OF NEW MEXICU IGY AND MINERALS DEPARTMENT	<u> </u>		Form C-104 Revised 10-1-78
[RECEIVED
		SANTA FE, NEW	V MEXICO 87501	JUN 24 1983
	LAND OFFICE		R ALLOWABLE	O. C. D.
	AND ARTESIA, OFFICE			ARTESIA, OFFICE
'. 	Cretator			
	Phillips Oil Company			
	P.O. Box 128, Loco Hills, New Mexico 88255 Reoson(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporier of:	Change in Lease	Name
	Recompletion Change in Ownership X	Cil Dry Ga Casinghead Gas Conden	Fil Burch B	,
l				
If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM and address of previous owner				
1. ;	DESCRIPTION OF WELL AND I	I.E.A.SF. Well No. Pool Name, Including Fe	crosodion d a Kind of Lease	Lease No.
	Burch-BB F		State, Federa	1 or F Federal 028784-93
Location (b) C 660 Feet From The North Line and 1893 Feet From The West				(b) Tr. B
	Unit Letter;;			
l	Line of Section 18 T.A	waship 17-S Range	30-E , NMPM.	Eddy County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				ved copy of this form is to be sent)
	Nome of Authorized Transporter of Cli Navaio Refining Compan	y — Pipeline Division	P. O. Box 159 Artesia	, New Mexico 88210
	Name of Authorized Transporter of Cas	singhed Gas X of Dry Gas	Address (Give address to which approv Phillips Building Odes	
-	Phillips Petroleum Com	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	a
	give location of tanks. H 13 175 29E 18S Harch 17, 1972			
	If this production is commingled wit COMPLETION DATA	h thei from any other lease or pool,		Plue Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ł	Perforations		1	Depth Casing Shoe
ł	TUBING, CASING, AND CEMENTING RECORD			
ł	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
L , ,	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be of	fer recovery of total volume of load oil	and must be equal to or exceed top allow-
	L WELL able for this depth or be for full 24 hours) h 10 First New Oil Bun To Tanks Date of Test Producing Kiethod (Flow, pump, gas lift, etc.)			
	Date / Ital New OIL Nam 19 1012			Choke Size
Ī	Length of Test	Tubing Prossure	Casing Pressure	
ł	Actual Prod. During Test	Oll-Bhis.	Water-Bbls.	COD-MER NA, BOUND
ſ		<u> </u>		hora h
r T	GAS WELL	Length of Test	Bbis. Condenaute/MMCF	Gravity of Condensate
	Actual Prod. 1001-MC77D			
Ī	Teating Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
I. C	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
1			APPROVED JUN 2 8 1983	
			TITLESupervisér District II	
	Quan ila	Ω.	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
4	Lendell N. Hawkins (Signa	WR (ms		
Field Superintendent (Tille) April 11, 1983			All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well pane or number, or transporter, or other such change of condition	