

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TYPE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch C

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T17S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL and 1980' FEL, Sec. 18, T17S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3655' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Well spudded at 9:00 A.M. 4-16-72
2. Ran 497' KB of 8-5/8" 20# casing as follows:
 - a. Volume of cement equalled 132 cubic feet (100 sacks)
 - b. Brand of cement was Southwestern Class C with 2% CaCl.
 - c. Approximate temperature of cement slurry was 65 degrees.
 - d. Formation temperature was 88 degrees.
 - e. After standing cemented for 9 hours compressive strength was 800#. Pressure tested to 400#. Tested OK.
 - f. Drilled out cement after standing cemented 12 hours.
3. Ran 3614' KB of 4-1/2" 9.5# Casing and cemented with 400 sacks cement.
4. We perforated as follows: 2518'-2526', 2614'-2618', 2644'-2647', 2688'-2693', 3338'-3346', 3589'-3597',
5. Fraced from 3589' to 3597' with 30,000# sand and 30,000 gallons water.
Fraced from 3338' to 3346' with 30,000# sand and 30,000 gallons water.
Acidized from 2688' to 2693' with 2500 gallons.
Fraced from 2614' to 2647' with 30,000# sand and 30,000 gallons water.
Fraced from 2518' to 2526' with 30,000# sand and 30,000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

W E Hall

TITLE District Superintendent

DATE

May 17, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side